

MAPCO

PRODUCTION COMPANY

January 23, 1981

State of Utah
Dept of Natural Resources
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find APD's for the following locations:

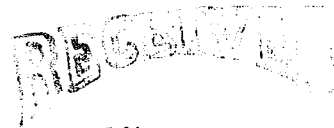
RBU 1-14E, Sec. 14, T. 10 S., R. 19 E.
RBU 1-15E, Sec. 15, T. 10 S., R. 19 E.
RBU 16-3F, Sec. 3, T. 10 S., R. 20 E.

Very truly yours,

MAPCO Production Company

Richard Baumann
Engineering Technician

REB/ch
Encl.



JAN 26 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MAPCO Production Co.

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Suite 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 402' FNL & 938' FEL, NE NE Sec. 14, T.10S., R.19E.

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles south of Ouray, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

402'

16. NO. OF ACRES IN LEASE

1882.2

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3700'

19. PROPOSED DEPTH

6615' Wasatch

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5071 GL

22. APPROX. DATE WORK WILL START*

5/15/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 400' | Cement to surface |
| 7-7/8" | 4-1/2" | 11.6# | 6615' | Cement to surface |

1. Drill a 12 1/4" hole with an air rig to 400', run 8-5/8", 24#, K-55 casing and cement to surface.
 2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
 3. Test pipe rams daily and blind rams as possible.
 4. Drill a 7-7/8" hole to 6615' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
 5. Run logs. Set 4 1/2", 11.6#, K-55 and N80 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
 6. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
 7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- See back for log tops.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Baumann

TITLE

Engr. Tech.

DATE

1/23/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE:

4/13/81

BY:

RB Feight

*See Instructions On Reverse Side

RECEIVED

DIVISION OF
OIL, GAS, AND MINING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Log Tops:

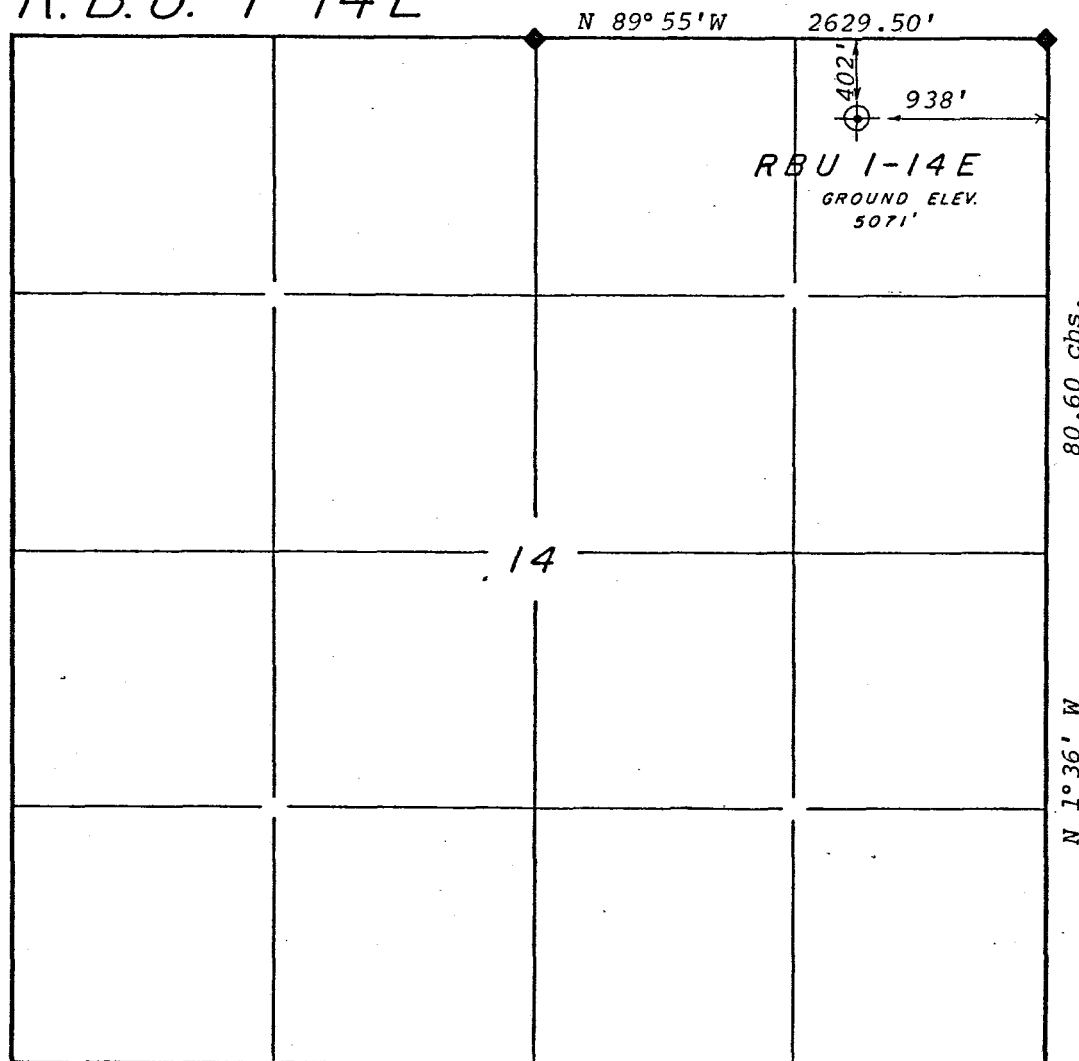
| | |
|----------------|---------|
| Uintah | Surface |
| Green River | 1315' |
| Wasatch | 4768' |
| Chapita Wells | 5442' |
| Uteland Buttes | 6516' |

MAPCO, INC.

WELL LOCATION PLAT

R.B.U. 1-14E

LOCATED IN THE NE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 14, T10S, R19E, S.L.B.&M.



SCALE: 1"=1000'

Exhibit
A.

LEGEND & NOTES

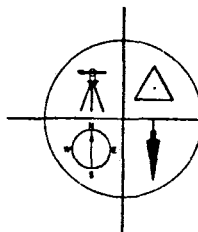
- ◆ FOUND ORIGINAL CORNER MONUMENTS
USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

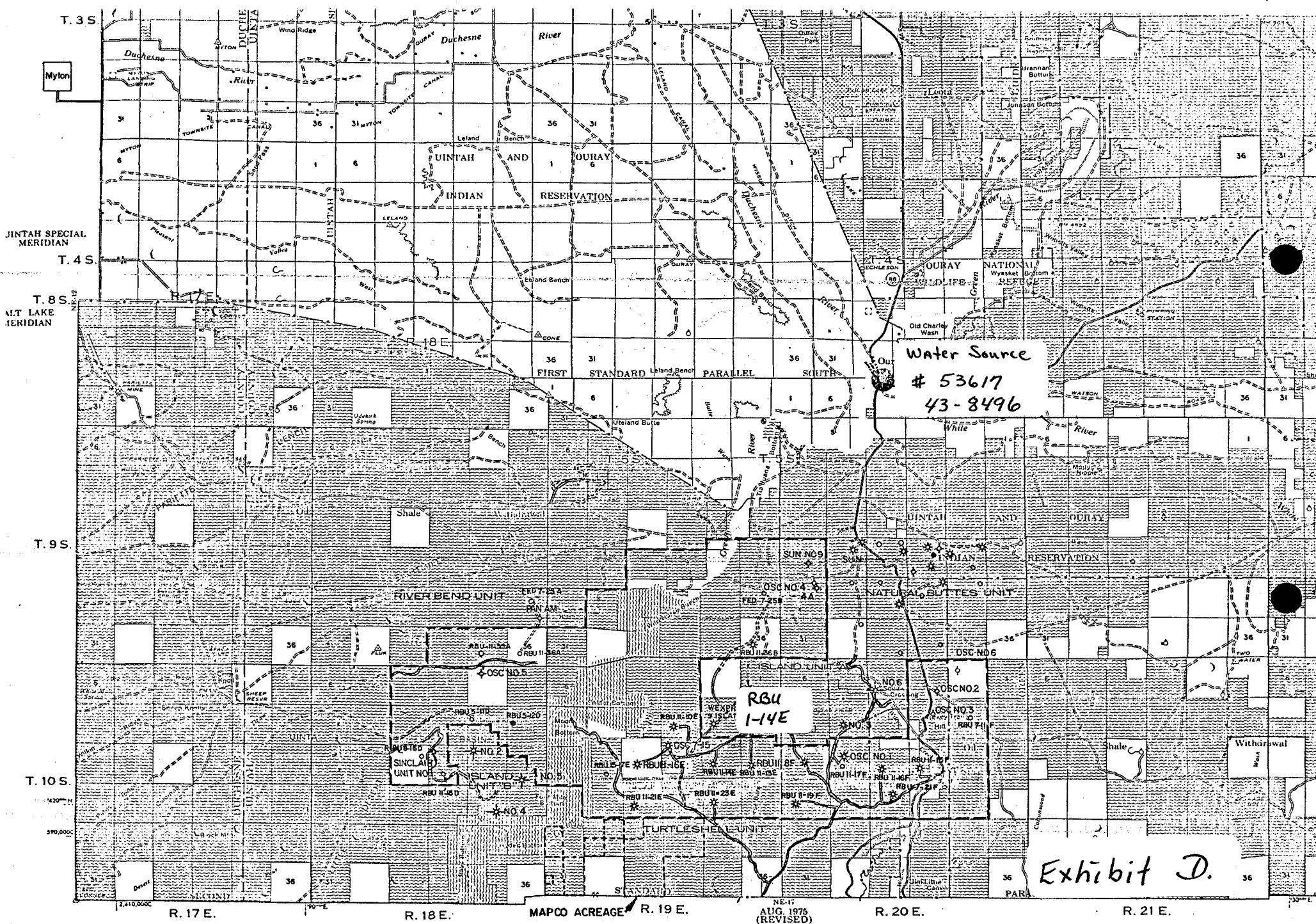
I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

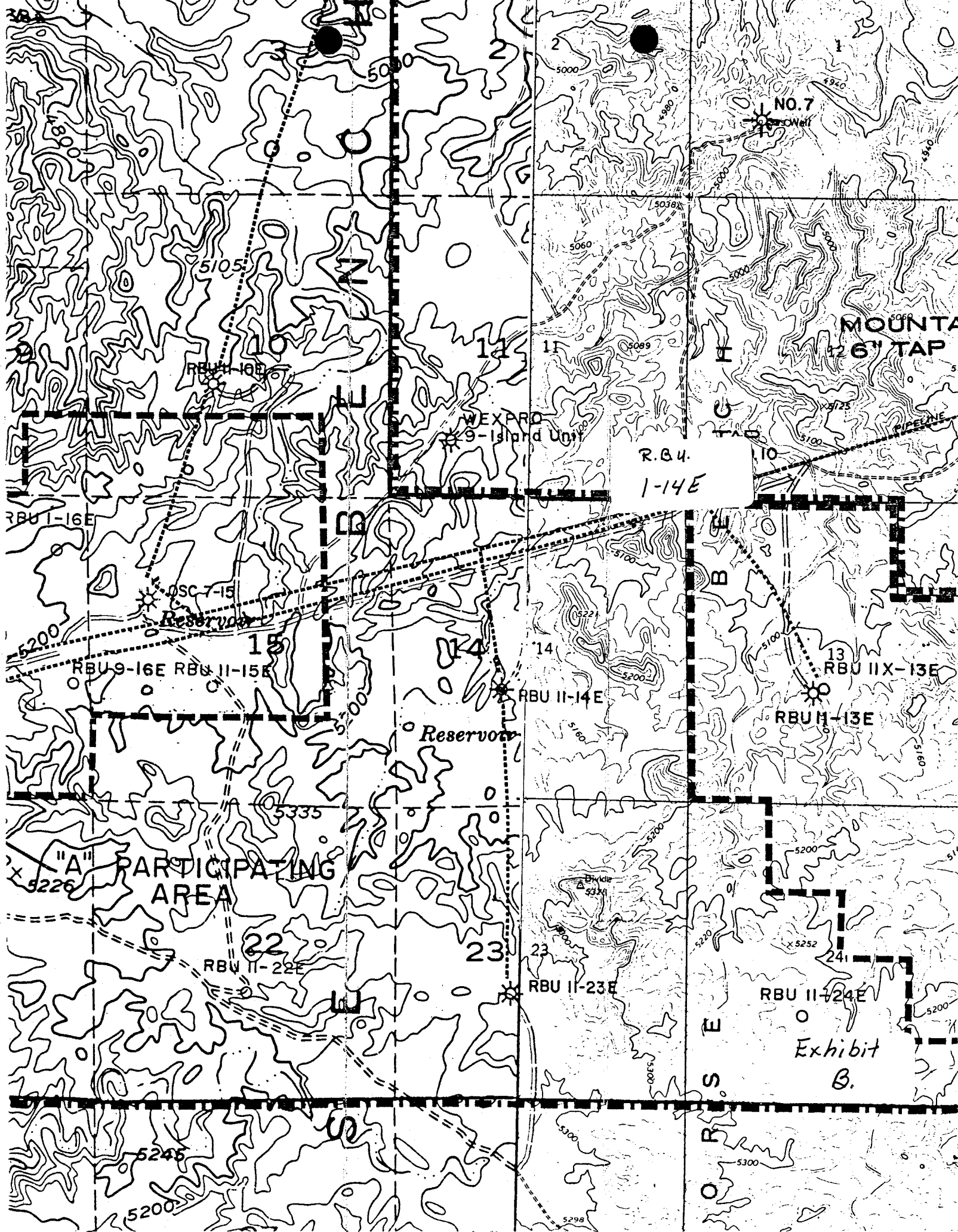
121 North Center Street
P.O. Drawer C
DUCHESSNE, UTAH 84021
(801) 738-5352



Water Source
53617
43-8496

RBU
1-14E

Exhibit D.



TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: RBU 1-14E

Well Location: 402' FNL & 938' FEL

Section: 14 T. 10 S., R. 19 E.

County: Uintah

State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uintah | Surface |
| Green River | 1315' |
| Wasatch | 4768' |
| Chapita Wells | 5442' |
| Uteland Buttes | 6516' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|----------------------|--------------|----------------|
| Green River x marker | 2015 | Oil zone |
| Wasatch Tongue | 4118 | Oil zone |
| Wasatch | 4768 | Gas zone |
| Chapita Wells | 5442 | Gas zone |

4. The Proposed Casing Program

| <u>SIZE OF CASING</u> | <u>WEIGHT & GRADE</u> | <u>SETTING DEPTH</u> | <u>QUANTITY OF CEMENT</u> |
|-----------------------|---------------------------|----------------------|---------------------------|
| 8-5/8" | 24# K-55 | 400' | Cement to surface |
| 4-1/2" | 11.6# K-55 & N80 | 6615' | Cement to surface |

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

Well: RBU 1-14E

Page 2

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A 2-man mud logger will be used from 400' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog, FDC-CNL, caliper, and G.R. from T.D. to 3200'. Gamma Ray and DLL will be run from TD to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

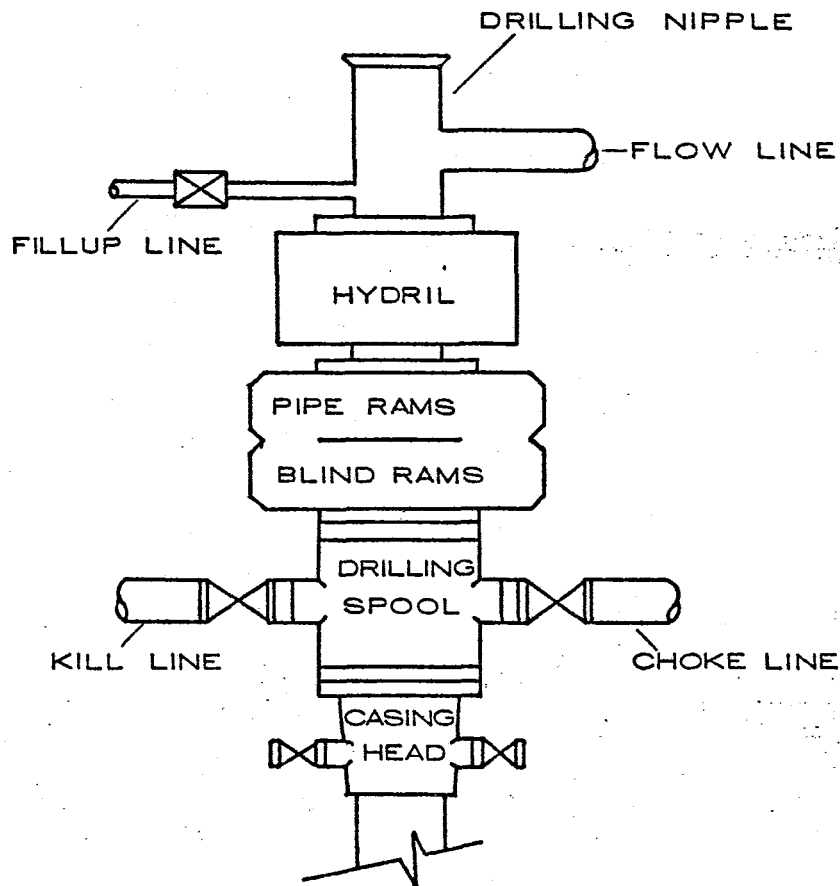
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: Summer 1981

Duration: 15 days

BOP STACK



CHOKE MANIFOLD

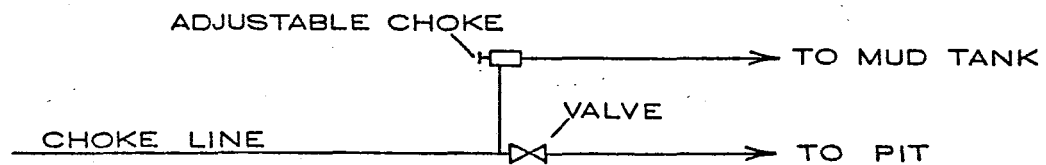


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

COMPANY: MAPCO PRODUCTION COMPANY

WELL: RBU 1-14E

WELL LOCATION: 402' FNL & 938' FEL

Section 14, T. 10 S., R. 14 E.

County: Uintah State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is
as shown in Exhibit B.
- C. An access road of about ____ * ____ will be needed to reach
the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibits B & D.
- E. There is no anticipated construction on any existing roads.

* Location is adjacent to existing road.

2. Planned Access Roads

- 1. Width: Maximum of 30' right-of-way with road bed being approximately
16'-18', and remainder of right-of-way to be used for borrow
ditches.
- 2. Maximum grade: 8%
- 3. Turnouts: None
- 4. Drainage design: Drain ditches along either side of the road, where
necessary for drainage with material from borrow
ditch used to build crown of road. As per meeting
with BLM, BIA & USGS on May 3, 1979. No speed curves
on hills.
- 5. Culverts: None
- 6. Surface materials: Native dirt.
- 7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: None
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: 3 9-Island Unit, RBU 11-13E, RBU 11-14E
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: Located at 9-Island Unit, RBU 11-13E, RBU 11-14E
3. Oil gathering lines: None
4. Gas gathering lines: ----- See exhibit B

5. Injection Lines: None

6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
3. Concrete as needed and any gravels needed will be purchased from private sources.
4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitaion, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water will be hauled from Ouray. Permit No. 53617 43-8496
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing federal lands are shown under Items 1 & 2.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be constructed during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E is the drill pad layout on a scale of 1" = 40'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the west side of the area as shown. The access road will be from the NE. Soil stockpiles are also shown on Exhibit E.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by The Bureau of Land Management.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: The site is located on the north slope of a small rise with broken terrain all around with drainage to the Green River.

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B): None

Archaeological or historical sites (if any, shown on Exhibit B):
Refer to MAPCO Cultural Mitigation Study AERC Paper No. 13.

12. Lessee's or Operator's Representative

James D. Holliman
Manager of Operations
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Phone: (406) 248-7406

or

(406) 656-8435

or

Darwin Kulland
District Superintendent
MAPCO Production Company
P.O. Box 1360
Roosevelt, Utah 84066

Phone : (801) 722-4521

13. Certification

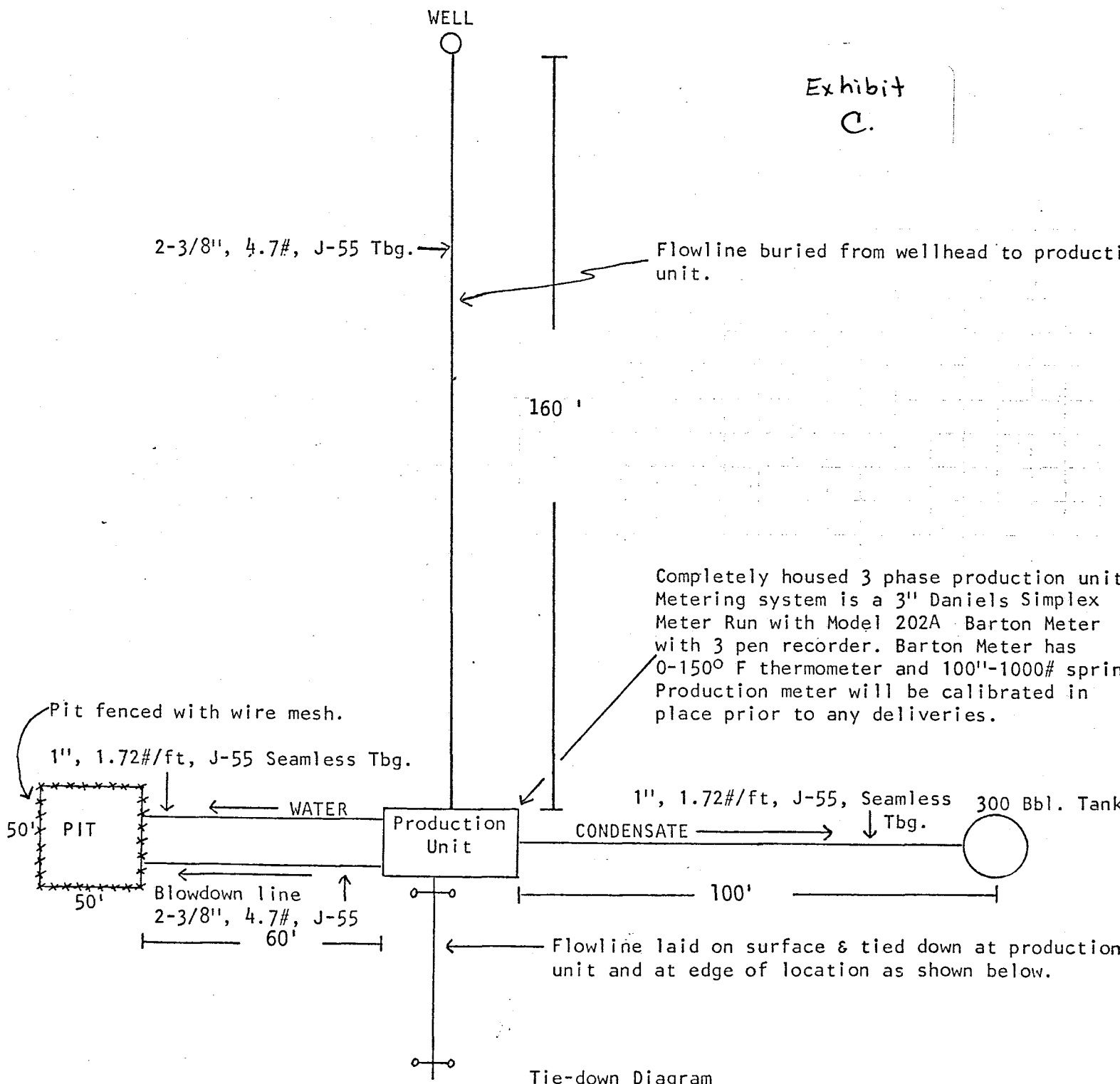
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

1/23/81
DATE

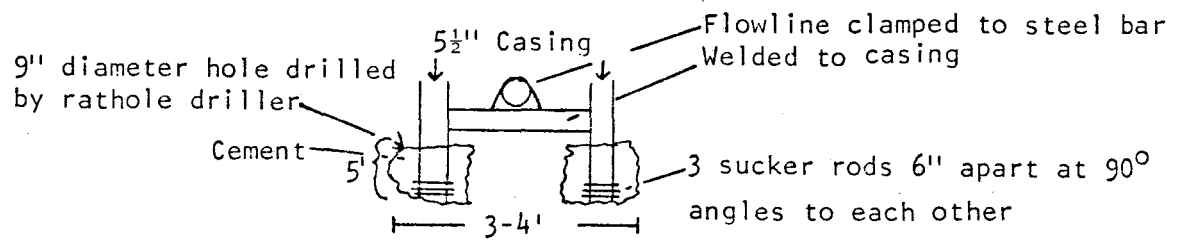
James D. Holliman
NAME

Manager of Operations
TITLE

Exhibit
C.



Tie-down Diagram



Identification CER/EA No. 277-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Mapco Production Company
Project Type Gas Well
Project Location 1261' 402' FNL 423' 938' FEL Section 14, T. 10S, R. 19E.
Well No. RBV 1-14 E Lease No. U-013792
Date Project Submitted January 26, 1981

FIELD INSPECTION Date March 10, 1981

Field Inspection
Participants Greg Darlington USGS, Vernal
Ron Rogers BLM, Vernal
Darwin Kulland Mapco Production
Lynn Hall BIA, Ft. Duchesne

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 19, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

3/31/81
Date

Ed Sny
District Supervisor

Typing In 3/19/81 Typing Out 3/19/81

Rec 3/30

PROPOSED ACTION:

Mapco Production Company propose to drill the RBU 1-14 E well, a 6615' gas test of the Wasatch Formation. No new access road will be required. A pad 190' by 400' and a reserve pit 150' by 175' are proposed for the location.

RECOMMENDED APPROVAL CONDITIONS:

In addition to the plans outlined in the APD, the operator agrees to accept and adhere to these conditions:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs as requested by the Mineral Evaluation Report and Mining Report for the identification of other minerals.



South View
Mapco 11-14 E

FIELD NOTES SHEET

Date of Field Inspection: March 10, 1981

Well No.: RBV 1-14E

Lease No.: U-013792

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: adjacent to existing road
no new access required

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|--|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| 1. Public health and safety | | | | | | | 1, 2, 4, 6 | 3-10-81 | |
| 2. Unique charac- teristics | | | | | | | 1, 2, 4, 6 | 3-10 | |
| 3. Environmentally controversial | | | | | | | 1, 2, 4, 6 | 3-10 | |
| 4. Uncertain and unknown risks | | | | | | | 1, 2, 4, 6 | 3-10 | |
| 5. Establishes precedents | | | | | | | 1, 2, 4, 6 | 3-10 | |
| 6. Cumulatively significant | | | | | | | 1, 2, 4, 6 | 3-10 | |
| 7. National Register historic places | | | | | | | 1, 6 | 3-10 | |
| 8. Endangered/ threatened species | | | | | | | 1, 6 | 3-10 | |
| 9. Violate Federal, State, local, tribal law | | | | | | | 1, 2, 4, 6 | 3-10 | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 12, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Mapco Inc.
RBU 1-15E, U-013766
Sec. 15, T10S, R19E;
RBU 1-14E, U-013792
Sec. 14, T10S, R19E;
Uintah County, Utah



Dear Mr. Guynn:

A joint field examination was made on March 10, 1981, of the above referenced well site locations, and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the brochure "Surface Operation Standards of Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. Roads are to be crowned and bar ditched where needed.
3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plans. ~~The BLM recommends that the top 6 inches of topsoil materials be stockpiled at the well sites.~~
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.



- 6. In the event that oil storage tanks are used, earth dikes will be built around the tanks in order to contain accidental spills. The height of the dikes will be sufficient to contain the entire contents of the tanks.
- 7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
- 8. The reserve pits^{it} will have at least 4 feet of their depths below natural ground level.
- 9. Production facilities will be painted with colors which blend in with the natural background. Various earth tones can accomplish this.

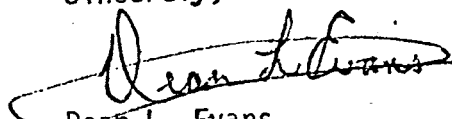
An archaeological study has not been conducted. No surface disturbance will be allowed until these areas have been cleared by a qualified cultural resource specialist.

*also 3/27/81 per phone call
Ron Rogers*

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

Dreg

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

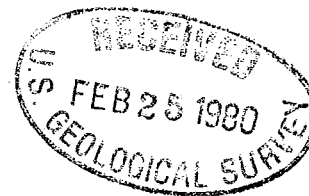
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-013792OPERATOR: MAPCO PRODUCTION CO.WELL NO. RB4 1-14ELOCATION: NW 1/4 NE 1/4 NE 1/4 sec. 14, T. 10S, R. 19E,WINTAH County, UTAH

1. Stratigraphy: STRATIGRAPHY PROPOSED IS REASONABLE

| | |
|----------------|-----------|
| WINTAH | - SURFACE |
| GREEN RIVER | - 1315' |
| WASATCH | - 4768' |
| CHAPITA WELLS | - 5442' |
| UTELAND BUTTES | - 6516' |
| T.D. | - 6515' |



2. Fresh Water: POSSIBLE TO THE BASE OF THE GREEN RIVER FORMATION ~ 2000' FROM THE SURFACE.

3. Leasable Minerals: PROSPECTIVELY VALUABLE FOR OIL SHALE IN THE MAHOGANY ZONE OF THE GREEN RIVER FORMATION.

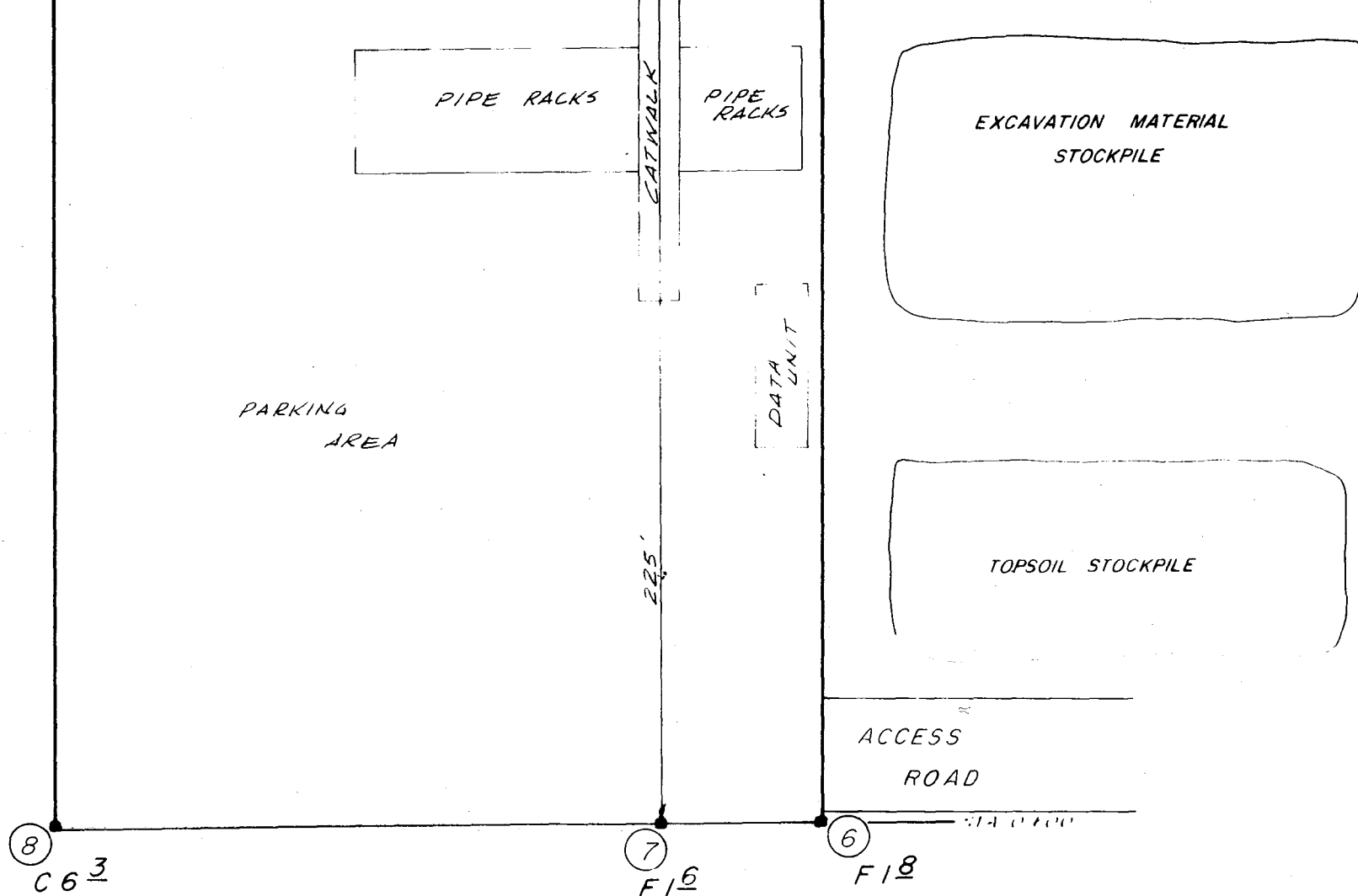
4. Additional Logs Needed: LOGGING PROGRAM ADEQUATE,

5. Potential Geologic Hazards: NONE ANTICIPATED

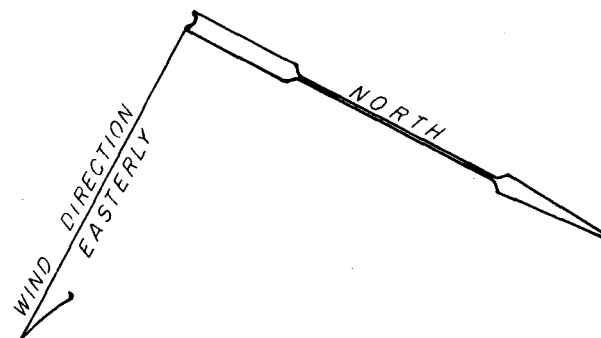
6. References and Remarks: —

Signature:

Larry RichardsonDate: 2-21-81



SCALE 1" = 40'



NOTES

THIS LOCATION IS LOCATED ON THE NORTH SLOPE OF WITH BROKEN TERRAINE ALL AROUND WITH DRAINAGE T GREEN RIVER.

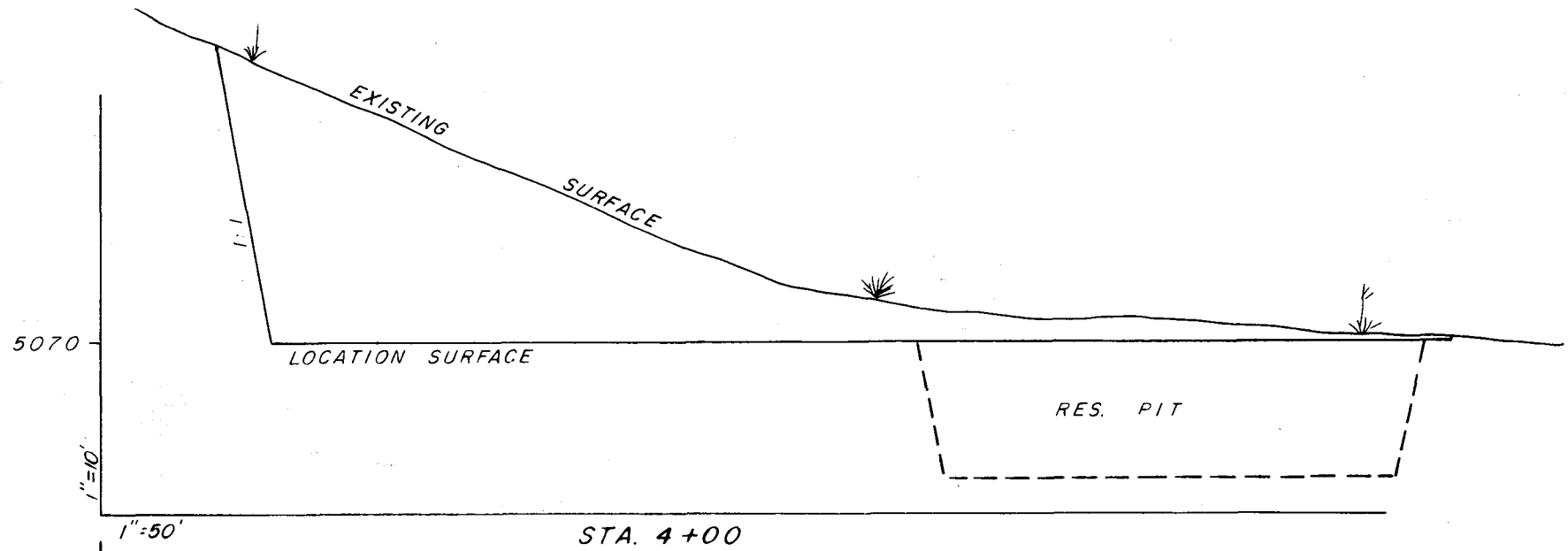
THE SOIL IS COMPOSED OF LIGHT BROWN SANDY SILT, WEATHERED SANDSTONE.

INC.
-14E

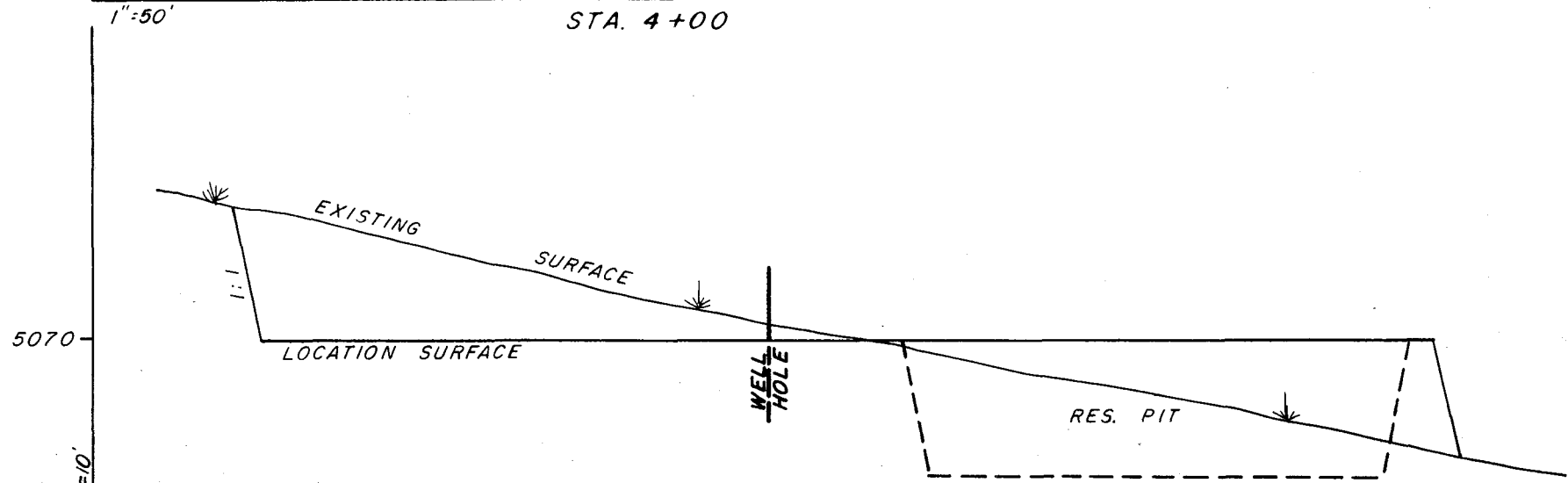
LOCATED IN THE NE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 14, T10S, R19E, of the S.L.B.&M.

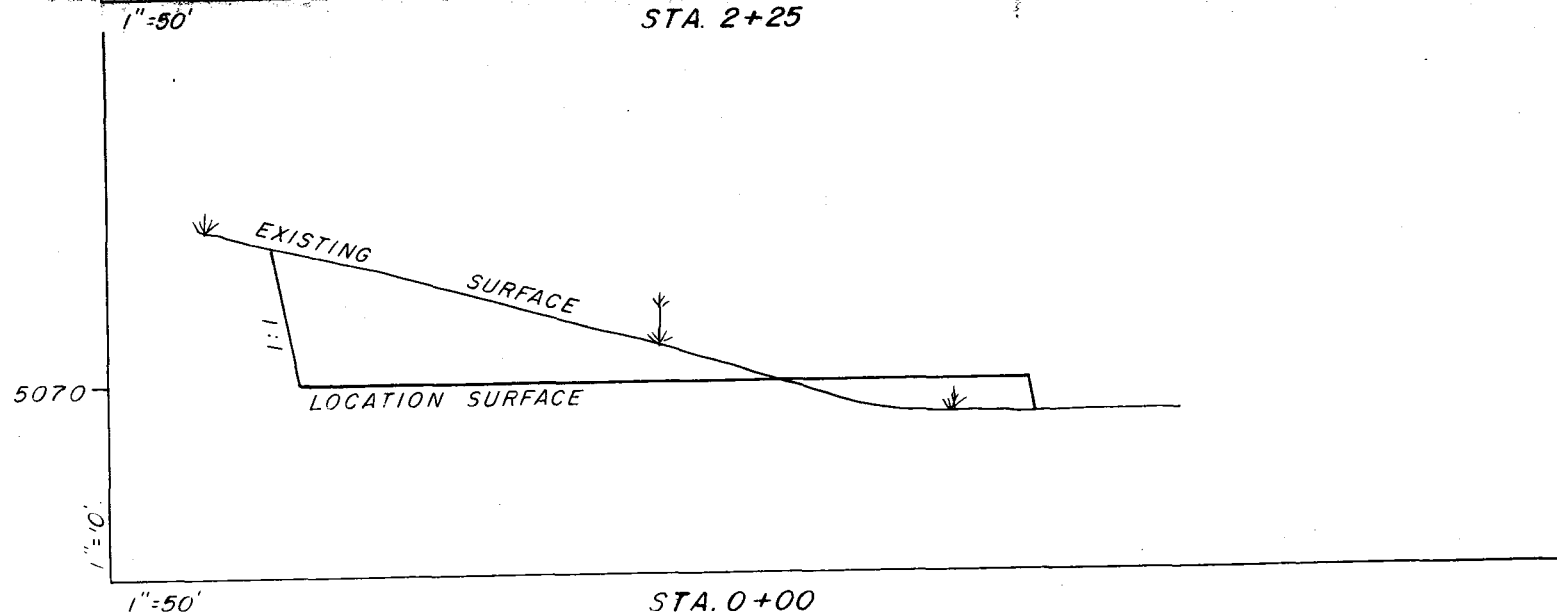
Exhibit
E

4+00



2+25

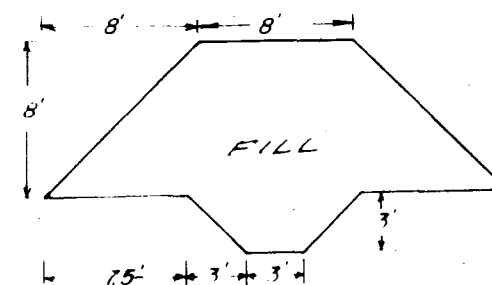




APPROXIMATE QUANTITIES

CUT: 15000 cu yds

FILL: 1000 cu yds



KEYWAY A-A

A SMALL RISE
TOWARD THE

SHALE AND



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

26 DEC 80

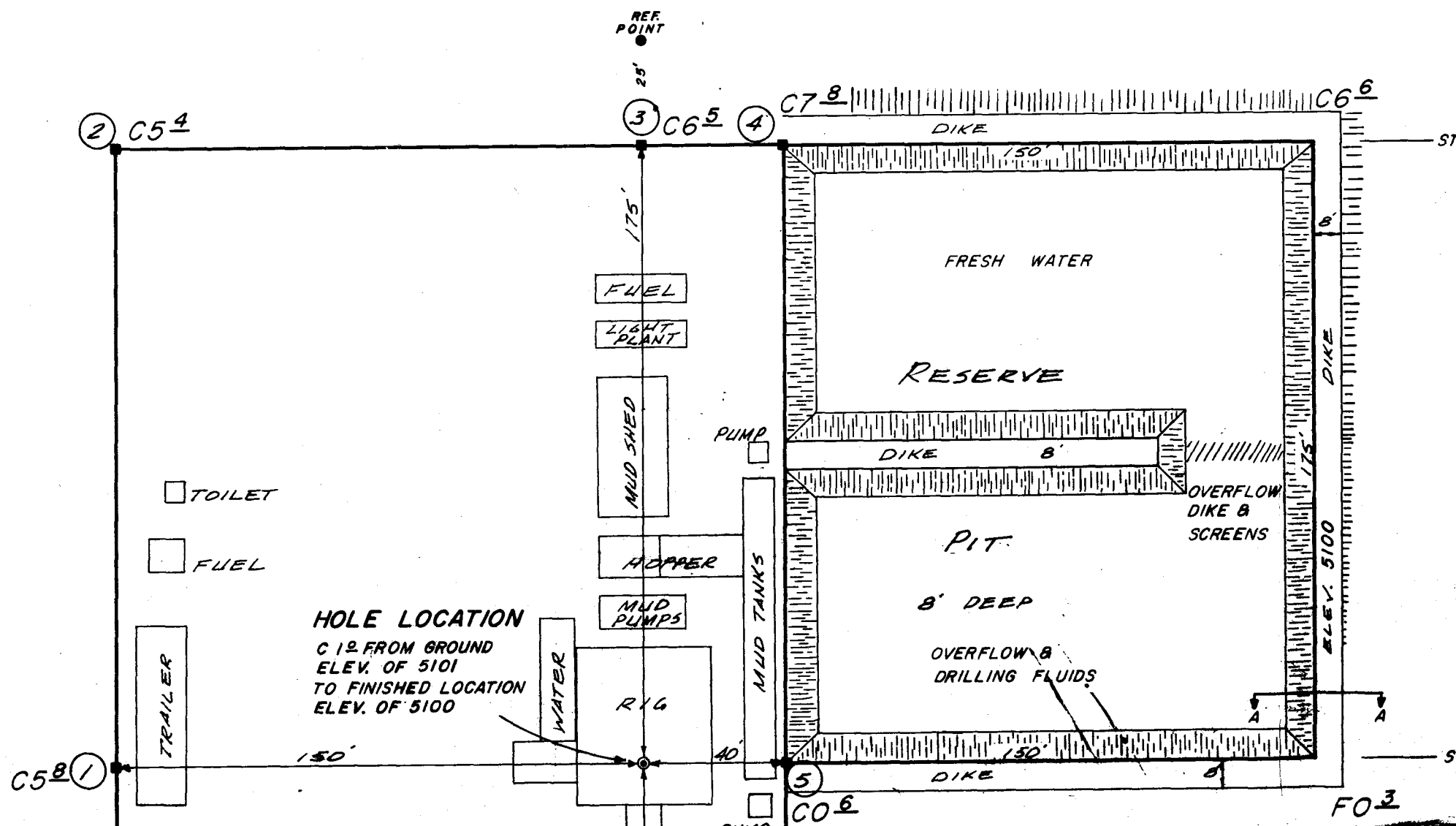
79 - 128 - 057

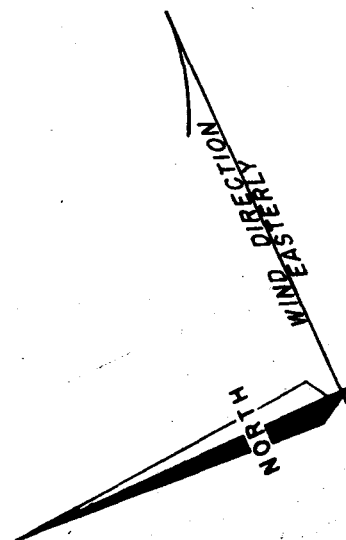
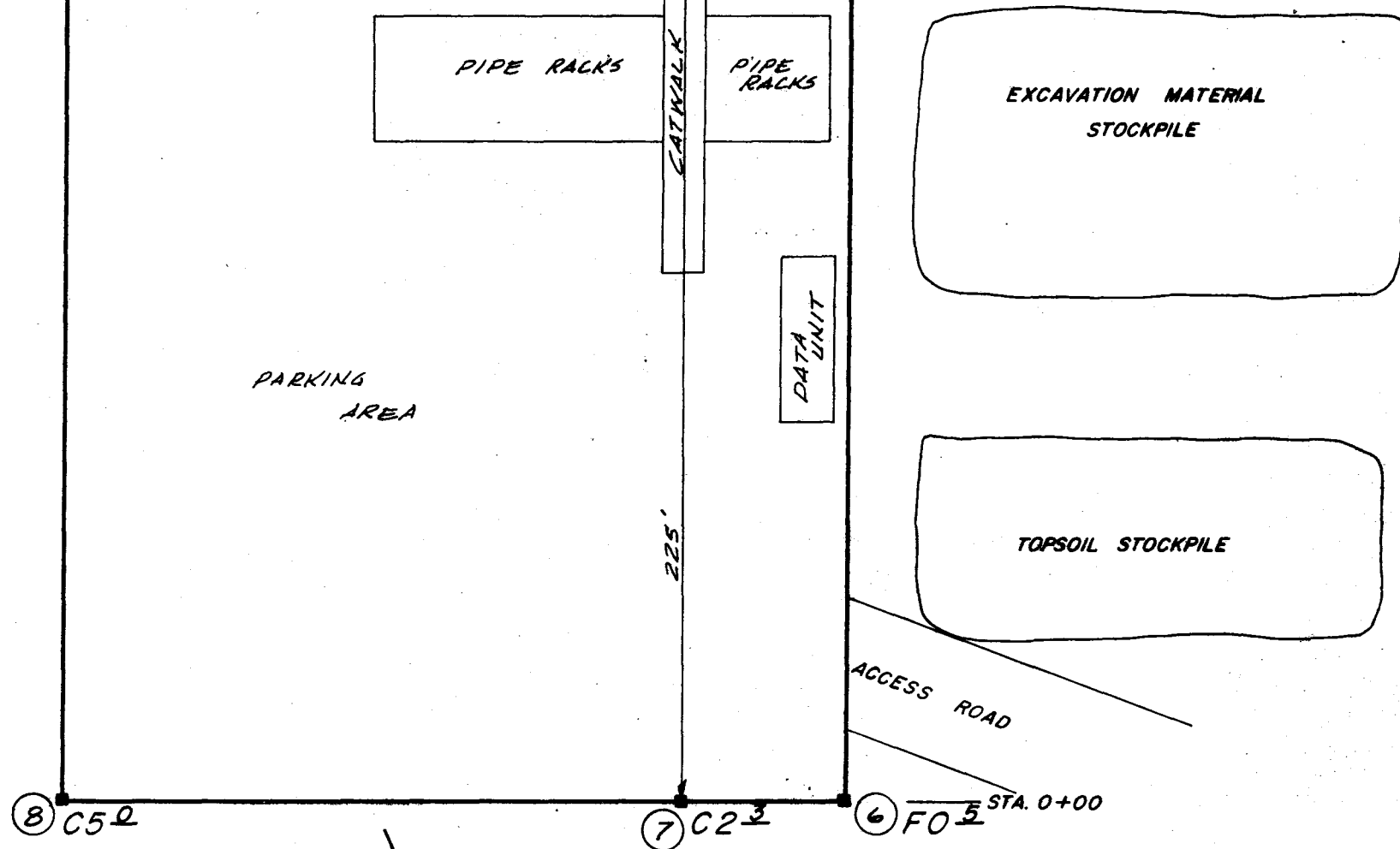
MAPCO

WELL LAYOUT

R.B.U.

(REV)





NOTES

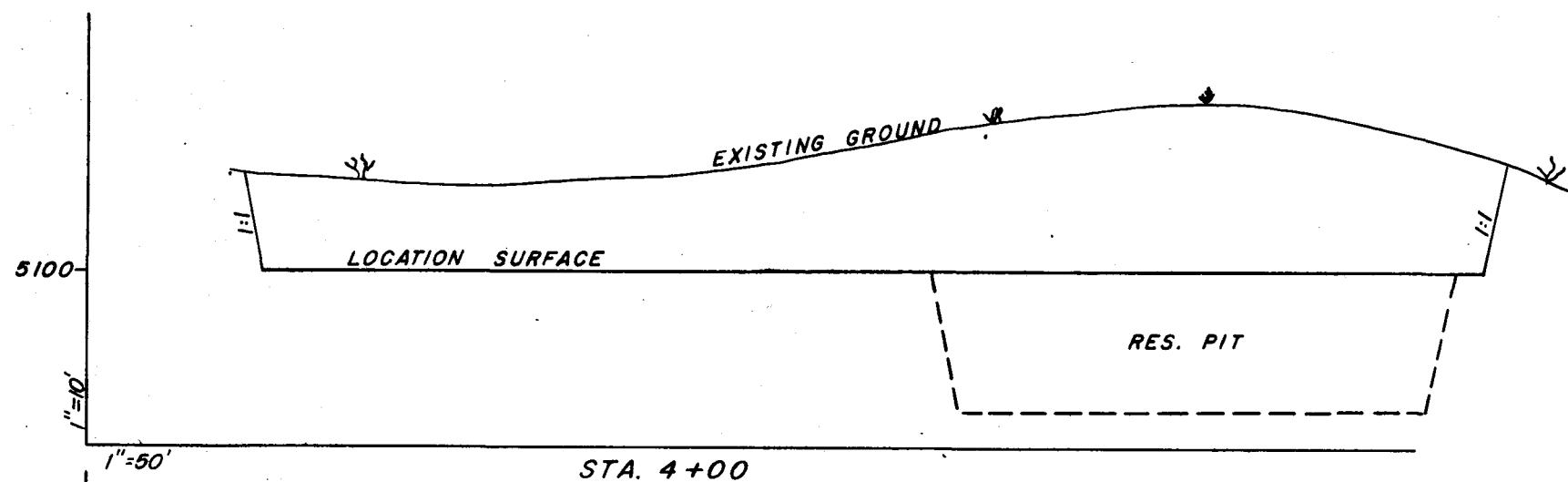
THIS LOCATION IS LOCATED ON THE SOUTH SLOPE OF A LOW HILL WITH HILLY AND BROKEN TERRAINE ALL AROUND WITH DRAINAGE TOWARD THE GREEN RIVER.

THE SOIL IS COMPOSED OF LIGHT BROWN SANDY SILT, SHALE AND WEATHERED SANDSTONE.

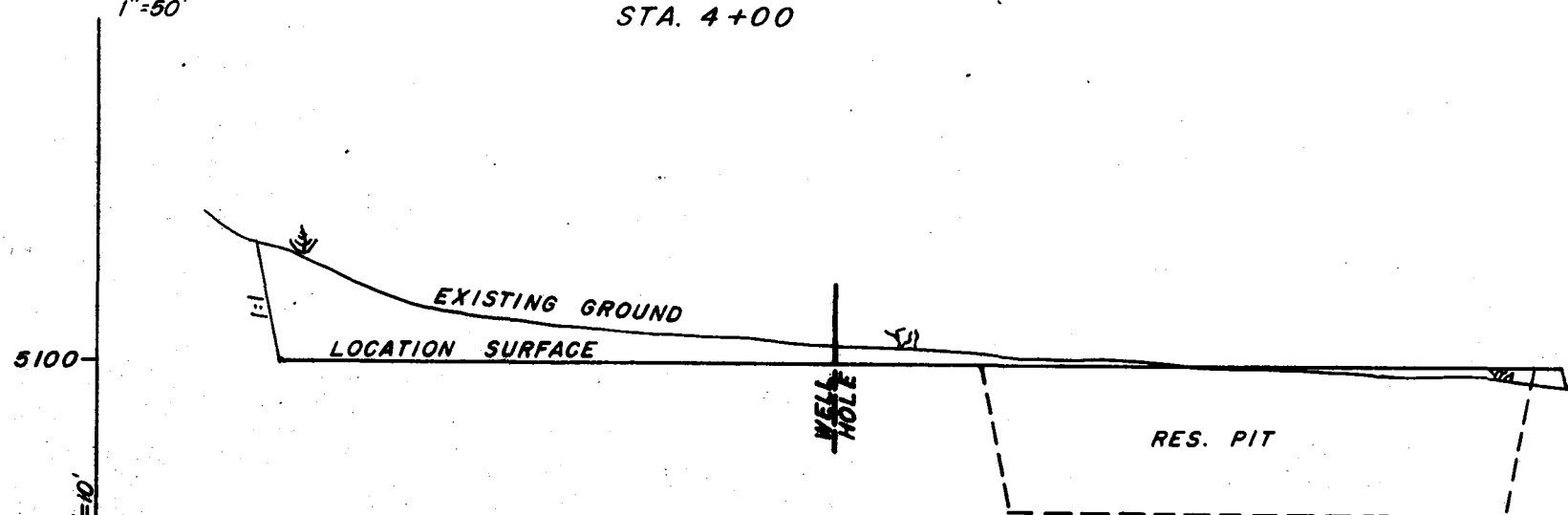
D, INC.
UT PLAT
-14E
SED)

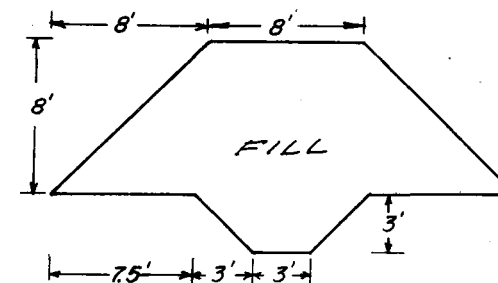
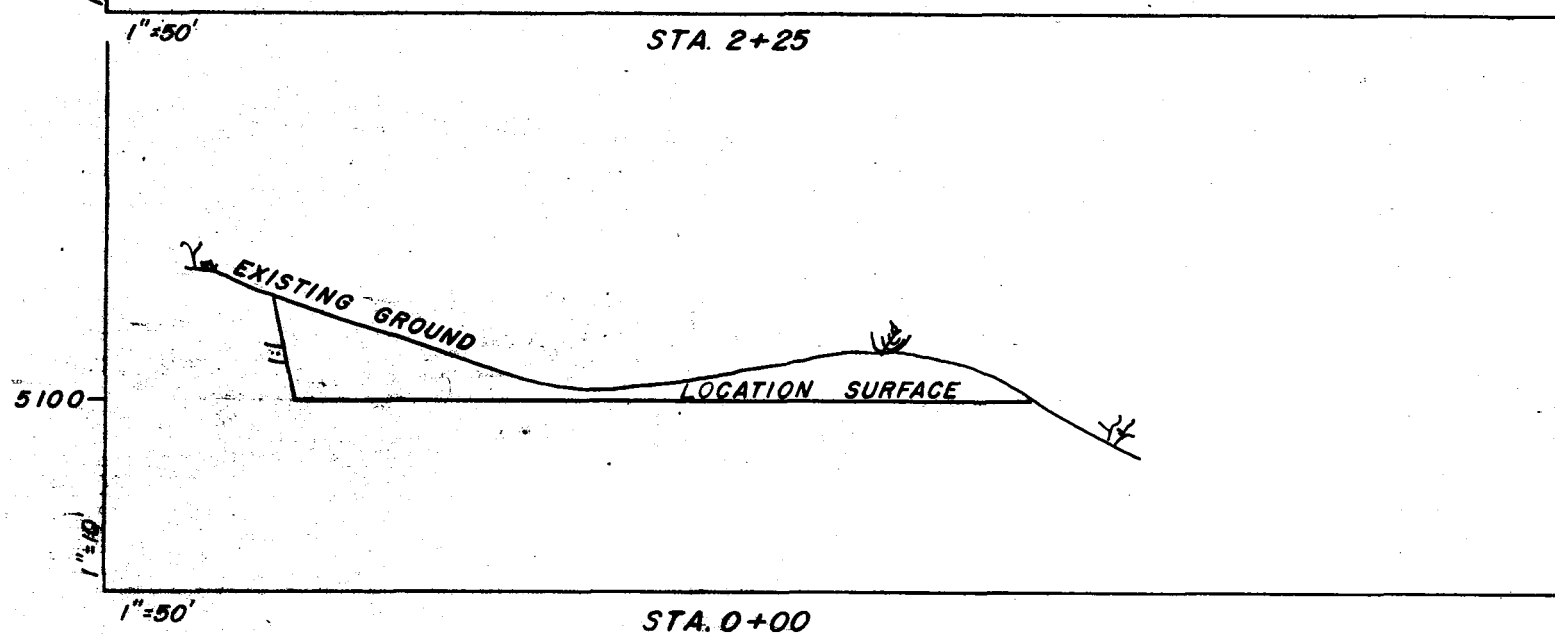
LOCATED IN THE NE¹/4 OF THE NE¹/4 OF
SECTION 14, T10S, R19E, S.L.B.&M.

1. 4+00



1. 2+25





KEYWAY A-A

APPROXIMATE QUANTITIES

CUT: 19,020 CU. YDS.

FILL:

DIVISION OF
OIL, GAS & MINING

APR 8 1981

RECEIVED

26 MARCH 1981

79-128-057

| | |
|--|--|
| | <p>JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants</p> |
| | <p>121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352</p> |

Eric Ganner
Dick Bauman

** FILE NOTATIONS **

DATE: Feb. 2, 1981
OPERATOR: Mapco Production Company
WELL NO: River Bend Unit 1-14E
Location: Sec. 14 T. 10S R. 19E County: Montah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30926

CHECKED BY:

Petroleum Engineer: Will check location (R. Bauman 2/3/81)
May change location to offset Weypon #10 (R. Bauman 2/9/81)

Director: OK OKT

Administrative Aide: as per pg 4 of RBUL Unit Agreement; All portions unitized
Well in RBUL - Need to OK close boundary.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
MAPCO Production Company
3. ADDRESS OF OPERATOR
1643 Lewis, Ste 202, Billings, MT 59102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1261' FNL & 423' FEL, NE NE
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Move location

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-013792
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
River Bend
8. FARM OR LEASE NAME
9. WELL NO.
RBU 1-14E
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T. 10 S., R. 19 E.
12. COUNTY OR PARISH
Uintah
13. STATE
UT
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5071 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to move the presently applied for location of the RBU 1-14E 859' S and 515' E. The location has been moved to comply with State spacing requirements. Please see the attached well layout and location plats.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 5-11-81

BY: M. J. Munder

RECEIVED

APR 8 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engr. Tech. DATE 4-6-81

(This space for Federal or State office use)

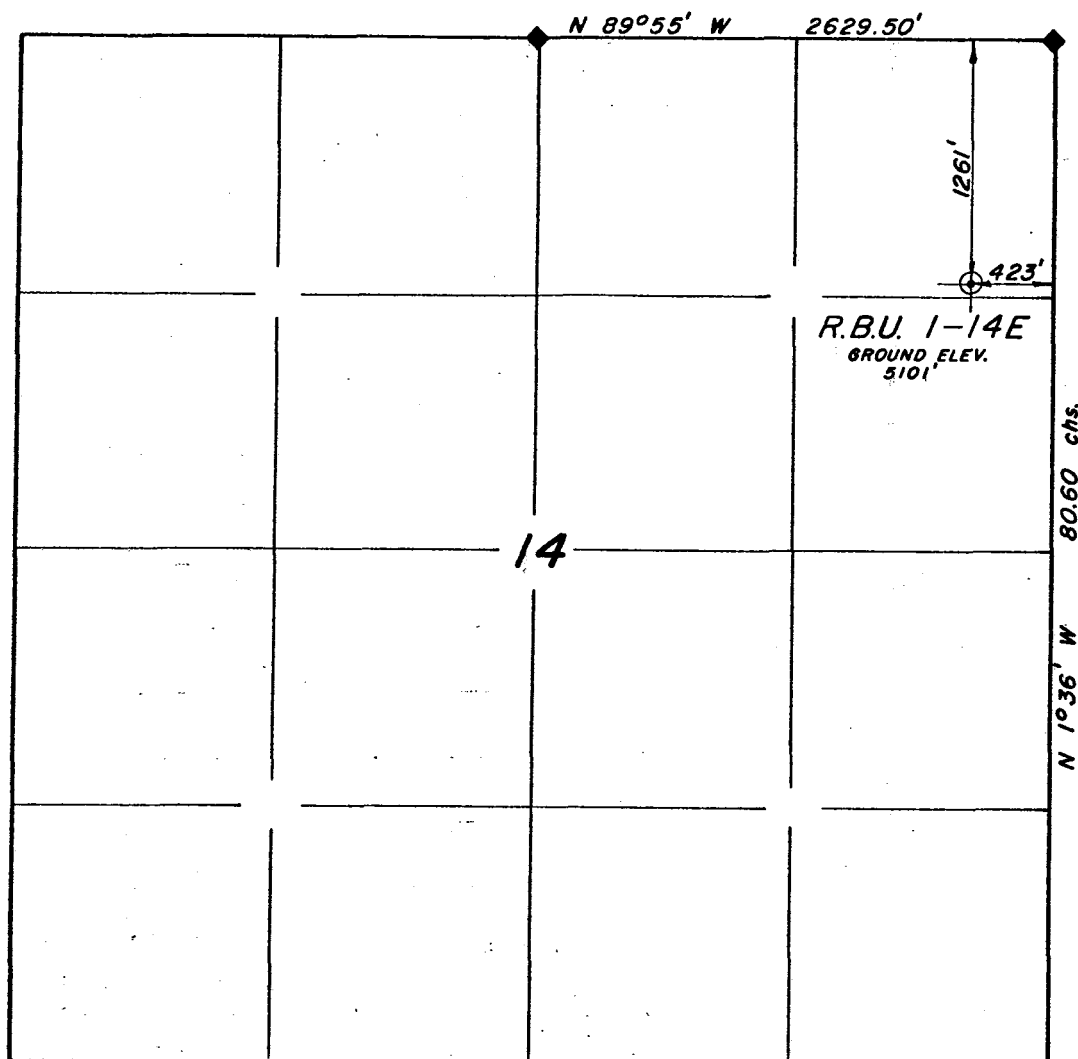
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAPCO, INC.

WELL LOCATION PLAT

R.B.U. 1-14E

LOCATED IN THE NW¹4 OF THE NE¹4 OF
SECTION 14, T10S, R19E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ FOUND ORIGINAL CORNER MONUMENTS
USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

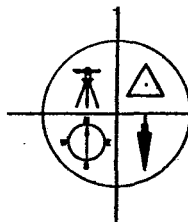
I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

REVISED

27 MAR '81

79-128-057



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

April 17, 1981

Mapco Production Company
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Re: Well No. River Bend Unit 1-14E
Sec. 14, T. 10S, R. 19E, NE NE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-087-30926.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MAPCO Production Co.

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Suite 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 402' FNL & 938' FEL, NE NE Sec 14, T.10S., R.19E.
1261' 423'

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles south of Ouray, UT

DIVISION OF
OIL, GAS & MINING

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

402'

16. NO. OF ACRES IN LEASE

1882.2

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3700'

19. PROPOSED DEPTH

6615

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5071 GL

22. APPROX. DATE WORK WILL START*

5/15/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 400' | Cement to surface |
| 7-7/8" | 4-1/2" | 11.6# | 6615' | Cement to surface |

1. Drill a 12 1/4" hole with an air rig to 400', run 8-5/8", 24#, K-55 casing and cement to surface.
 2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
 3. Test pipe rams daily and blind rams as possible.
 4. Drill a 7-7/8" hole to 6615' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
 5. Run logs. Set 4 1/2", 11.6#, K-55 and N80 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
 6. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
 7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- See back for log tops.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Baumann

TITLE

Engr. Tech.

DATE

1/23/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. J. Mauter

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

MAY 6 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State 0+67



United States Department of the Interior

GEOLOGICAL SURVEY

May 1, 1981

MEMORANDUM

TO: Ed Guynn, District Supervisor Oil and Gas Operations

FROM: Gregory Darlington, Environmental Scientist

SUBJECT: Supplement to CER's ~~277-81~~ and 278-81 / Relocation and Reinspection of two Mapco Wells

On March 10, 1981, I inspected the River Bend Unit wells #1-14E and #1-15E. Ron Rogers represented the Vernal BLM and Darwin Kulland represented Mapco. Lynn Hall of the Bureau of Indian Affairs was present as an observer. I received BLM stipulations on March 16 and proceeded to expedite the handling of the APD's. CER's 277-81 and 278-81 were written and sent to Salt Lake City about March 27. Meanwhile, Mapco found their locations to be in non compliance with State spacing requirements and resurveyed these locations then requested the following moves.

RBW #1-14E is to be relocated to 1261' FNL and 423' FEL from 402' FNL and 938' FEL in Section 14, T. 10S, R. 19E

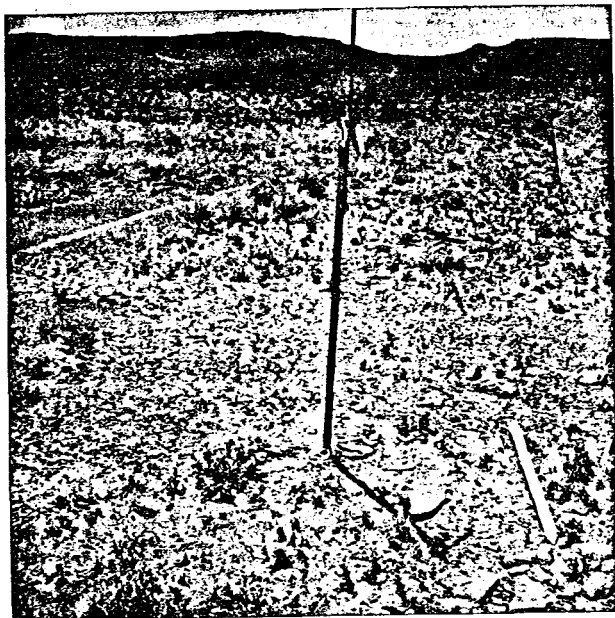
RBW #1-15E is to be relocated to 528' FNL and 1084' FEL from 426' FNL and 874' FEL in Section 15, T. 10S, R. 19E.

These changed locations were restaked and resurveyed and revisited on April 30, 1981, for second onsites. At the second onsites, Darwin Kulland represented Mapco, and Cory Bodman represented the Vernal BLM, and I represented the USGS. We found the locations to be satisfactory at the second onsites. They are not in archaeologically sensitive areas according to my conversations with Ron Rogers on May 1, 1981.

Gregory Darlington

Greg Darlington
Vernal, Utah

GD/blc



South View Mapco
RBV 1-14E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | Spudded well w/ air rig 11/4/81. Drld to 400'. Set 8-5/8" csg @ 400', cmt w/ 190 sx. MIRU rotary tools. Currently drlg past 382'. |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R. C. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____

NOTICE OF SPUD

Caller: Harwin - Mapco

Phone: _____

Well Number: River Bend 1-14E

Location: NE NE 14-10S-19E

County: Uintah State: Utah

Lease Number: U-013792

Lease Expiration Date: _____

Unit Name (If Applicable): River Bend

Date & Time Spudded: 11-4-81 11:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

12 1/4" hole to 400'

Rotary Rig Name & Number: Ram Drilling

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Aliane

Date: 11-5-81

Well File
Vernal
APD Control
Dec
Teresa
ST O&A ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | Drld to a TD of 6615' in Ute and Buttes Fm. Ran open hole logs. Set 5 1/2" casing @ 6583". Cmt w/ 1000sx. W.O.C.T. |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | *770 | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R. E. Bausman Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
February 2, 1982

Mapco Production Company
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Re: Well No. R.B.U. #1-14E
Sec. 14, T. 10S, R. 19E
Uintah County, Utah

Well No. R.B.U. #1-15E
Sec. 15, T. 10S, R. 19E
Uintah County, Utah

Well No. R.B.U. #1-23E
Sec. 23, T. 10S, R. 19E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | WOCT |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R. E. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed Island
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | WOCT |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R. C. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APRIL, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | Waiting on completion tools. 43-047-30926 |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Richard Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician by jlu Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|---------------------------|------------|-------------------------------------|-------------|-------------------|---------|
| ✓ 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | |
| | | | | 5/21 Perf'd Chapita Wells | | 1 spf - 6334'-52'. | | | |
| | | | | 5/22 Frac'd with 6740 gal | | fluid, 33,000# 20/40 sand & 546,000 | | | |
| | | | | scf N2. | | | | | |
| | | | | 5/24 Perf'd Chapita Wells | | 1 spf - 6080-6104'. | | | |
| | | | | 5/25 Frac'd with 8160 gal | | fluid, 43,000# 20/40 sand & 513,000 | | | |
| | | | | scf N2. | | | | | |
| | | | | 5/27 Perf'd Chapita Wells | | 1 spf - 5534-60'. | | | |
| | | | | 5/28 Frac'd with 7640 gal | | fluid & 610,000 scf N2. | | | |
| | | | | 5/29 Tested 1065 MCFPD. | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R.E. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____

MAP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-------------|----------|-------------|-------------|-----------------|-------------|-------------------|--------------|
| 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | 43-047-30926 |
| 6/1 | Perf'd | Upper | Wasatch | 4764'-4780' | 1 spf. | | | | |
| 6/5 | Frac'd | interval w/ | 5760 gal | fluid, | 387,000 scf | N2 & 33,000# | frac sand. | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R. E. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013792
Communitization Agreement No. NA
Field Name Unnamed
Unit Name RIVER BEND
Participating Area _____
County Uintah State Utah
Operator MAPCO PRODUCTION COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-----------------------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--------------|
| ✓ 1-14E | 14-NE NE | 10S | 19E | DRG | | | | | 43-047-30926 |
| 7/9 | RIH with 2-3/8" tbg - set @ 6396' | | | | | | | | |
| | Currently W.O. pipeline hookup. | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXX |

Authorized Signature: R.C. Baumann Address: 1643 Lewis Ave., Billings, MT 59102
Title: Engineering Technician Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|--|--|--|---|------------------------------------|--|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR MAPCO Production Company | | | | | | | |
| 3. ADDRESS OF OPERATOR 1643 Lewis, Ste. 202, Billings, MT 59102 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1261' FNL & 423' FEL, NE NE At top prod. interval reported below Same At total depth Same | | | | | | | |
| 14. PERMIT NO. 43-047-30926 | | | | DATE ISSUED 4/17/81 | | DIVISION OF OIL, GAS & MINING | |
| 15. DATE SPUDDED 11-5-81 | | 16. DATE T.D. REACHED 12-4-81 | | 17. DATE COMPL. (Ready to prod.) 7-09-82 | | 18. ELEVATIONS (OF PERM. RT. GR. ETC.)* 5071' G.L. 6063' KB | |
| 20. TOTAL DEPTH, MD & TVD 6615' | | 21. PLUG, BACK T.D., MD & TVD 6543' | | 22. IF MULTIPLE COMPL., HOW MANY* 4 | | 23. INTERVALS DRILLED BY Surface-TD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6334-6352', 6080-6104', 5534-5560', 4764-4780', Wasatch | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DLI-GR FDC-CNL-GR w/caliper | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 8-5/8" | | 24# | | 400' | | 12-1/4" | |
| 5-1/2" | | 17# | | 6583' | | 7-7/8" | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2-3/8" | | 6396 | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) See attachment | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| See Attachment | | | | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 10-29-82 | | PRODUCTION METHOD Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 10/30-11/9/82 | | HOURS TESTED 264 | | CHOKE SIZE 12 | | PROD'N. FOR TEST PERIOD → | |
| FLOW. TUBING PRESS. 1750 | | CASING PRESSURE | | CALCULATED 24-HOUR RATE → | | OIL—BBL. 0 | |
| | | | | | | GAS—MCF. 1369 ✓ | |
| | | | | | | WATER—BBL. 0 | |
| | | | | | | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | | |
| 35. LIST OF ATTACHMENTS Record of perforations and frac jobs. | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED R. E. Baumann | | TITLE Engr. Tech. | | | | DATE 11-10-82 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to lease, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

5083' KB

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|--|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | X marker | 2014' | +3069' |
| | | | | Wasatch Tongue | 4237' | + 846' |
| | | | | GR Tongue | 4594' | + 489' |
| | | | | Wasatch | 4758' | + 325' |
| | | | | Chapita Wells | 5478' | - 395' |
| | | | | Uteland Buttes | 6502' | -1419' |

MAPCO PRODUCTION COMPANY
COMPLETION REPORT
ATTACHMENT

RBU 1-14E

| <u>Perforation Record</u> | | <u>Size</u> | <u>Holes</u> | <u>Acid, Shot, Fracture, Cement Squeeze Amount and Kind of Material Used</u> |
|---------------------------|--|-------------|--------------|--|
| <u>Interval and Depth</u> | | | | |
| Chapita Wells 6334-6352 | | .45" | 18 | Frac'd with 21470 gal foam 33,000# 20/40 sand |
| Chapita Wells 6080-6104 | | .43" | 24 | Frac'd with 24,980 gal foam 43,000# 20/40 sand |
| Chapita Wells 5534-5560 | | .43" | 26 | Frac'd with 24,420 gal foam 46,000# 20/40 sand |
| Upper Wasatch 4764-4780 | | .43" | 16 | Frac'd with 18,560 gal foam 33,000# 20/40 sand |



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035
UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

| <u>Well Name</u> | <u>Location</u> | <u>Status</u> |
|------------------|-------------------------|---------------------|
| 1. OSC No. 1 | SE NW Sec. 17-T10S-R20E | Water supply well |
| 2. OSC No. 2 | NW SE Sec. 3-T01S-R20E | Suspended gas well |
| 3. OSC No. 3 | SW NE Sec. 10-T10S-R20E | Plugged & abandoned |
| 4. OSC No. 4 | NW NE Sec. 30-T 9S-R20E | Suspended gas well |
| 5. OSC No. 4A | NW NE Sec. 30-T 9S-R20E | Suspended gas well |
| 6. OSC No. 5 | NE NE Sec. 2-T10S-R18E | Producing oil well |
| 7. Natural 1-2 | SE NW Sec. 2-T10S-R20E | Plugged & abandoned |
| 8. OSC No. 7-15 | SW NW Sec. 15-T10S-R19E | Producing gas well |
| 9. RBU 11-16E | NE SW Sec. 16-T10S-R19E | Producing gas well |
| 10. RBU 11-18F | NE SW Sec. 18-T10S-R20E | Producing gas well |
| 11. RBU 11-13E | NE SW Sec. 13-T10S-R19E | Producing gas well |
| 12. RBU 7-21F | SW NE Sec. 21-T10S-R20E | Producing gas well |
| 13. RBU 11-15F | NE SW Sec. 15-T10S-R20E | Producing gas well |
| 14. RBU 11-19F | NE SW Sec. 19-T10S-R20E | Producing gas well |
| 15. RBU 11-10E | NE SW Sec. 10-T10S-R19E | Producing gas well |
| 16. RBU 11-23E | NE SW Sec. 23-T10S-R19E | Producing gas well |
| 17. RBU 11-21E | NE SW Sec. 21-T10S-R19E | Producing oil well |
| 18. RBU 11-14E | NE SW Sec. 14-T10S-R19E | Producing gas well |
| 19. RBU 11-16F | NE SW Sec. 16-T10S-R20E | Producing gas well |
| 20. RBU 11-36B | NE SW Sec. 36-T 9S-R19E | Plugged & abandoned |
| 21. FED 7-25B | SW NE Sec. 25-T 9S-R19E | Producing oil well |
| 22. RBU 7-11F | SW NE Sec. 11-T10S-R20E | Producing gas well |
| 23. RBU 11-17F | NE SW Sec. 17-T10S-R20E | Suspended gas well |
| 24. RBU 5-11D | SW NW Sec. 11-T10S-R18E | Producing gas well |
| 25. RBU 11-22E | NE SW Sec. 22-T10S-R19E | Producing gas well |
| 26. RBU 4-11D | NW NW Sec. 11-T10S-R18E | Producing oil well |
| 27. RBU 15-23F | SW SE Sec. 23-T10S-R20E | Plugged & abandoned |
| 28. RBU 11-3F | NE SW Sec. 3-T10S-R20E | Producing gas well |
| 29. RBU 11-2F | NE SW Sec. 2-T10S-R20E | Producing oil well |
| 30. RBU 7-22F | SW NE Sec. 22-T10S-R20E | Producing gas well |
| 31. RBU 8-14F | SE NE Sec. 14-T10S-R20E | Producing gas well |
| 32. RBU 6-20F | SE NW Sec. 20-T10S-R20E | Producing gas well |
| 33. RBU 11-24E | NE SW Sec. 24-T10S-R19E | Producing gas well |
| 34. RBU 7-10F | SW NE Sec. 10-T10S-R20E | Producing gas well |
| 35. RBU 1-10E | NE NE Sec. 10-T10S-R19E | Producing gas well |
| 36. RBU 1-15E | NE NE Sec. 15-T10S-R19E | Producing gas well |
| 37. RBU 1-22E | NE NE Sec. 22-T10S-R19E | Producing gas well |
| 38. RBU 1-14E | NE NE Sec. 14-T10S-R19E | Producing gas well |
| 39. RBU 1-23E | NE NE Sec. 23-T10S-R19E | Producing gas well |
| 40. RBU 2-11D | NW NE Sec. 11-T10S-R18E | Producing oil well |
| 41. RBU 4-19F | NW NW Sec. 19-T10S-R20E | Producing gas well |
| 42. RBU 16-3F | SE SE Sec. 3-T10S-R20E | Producing gas well |
| 43. RBU 13-11F | SW SW Sec. 11-T10S-R20E | Producing gas well |
| 44. RBU 16-16F | SE SE Sec. 16-T10S-R20E | Producing gas well |
| 45. RBU 6-2D | SE NW Sec. 2 T10S-R18E | Producing oil well |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

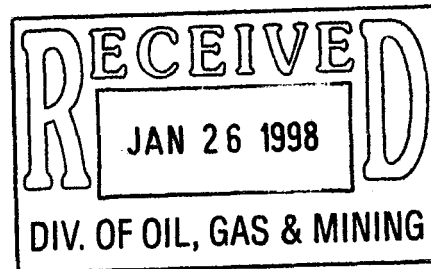
| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013792 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,261' FNL & 423' FEL of Sec. 14-T10S-R19E | | 8. Well Name and No. RBU 1-14E |
| | | 9. API Well No. 43-047-30926 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 12/15/97.



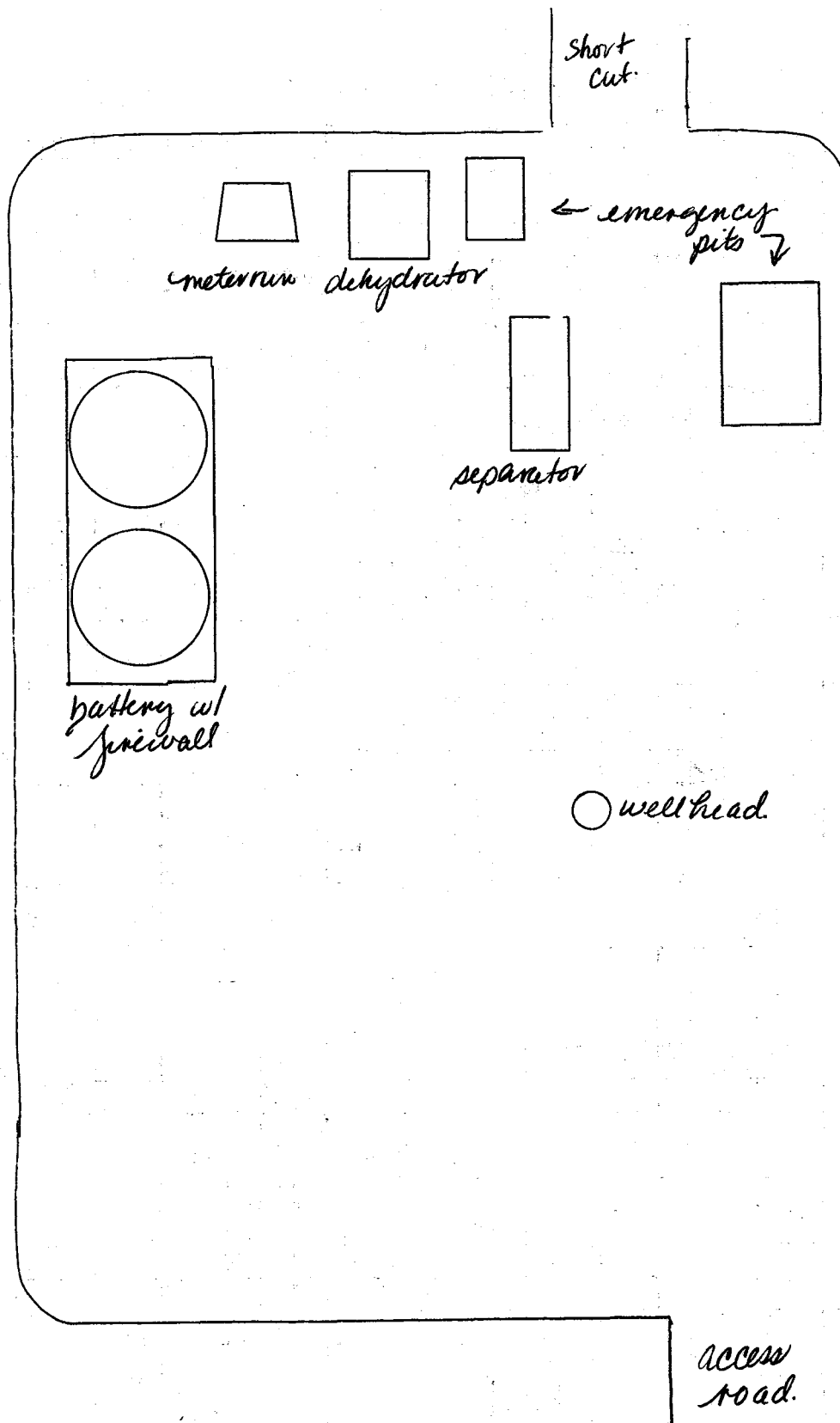
| | | |
|--|--------|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | | Date 980120 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

RBU 1-14 E

Sec 14, 10 So, 19 E

Chubly 7 June 88

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013792 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CAI Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,261' FNL & 423' FEL of Sec. 14-T10S-R19E | | 8. Well Name and No. RBU 1-14E |
| | | 9. API Well No. 43-047-30926 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

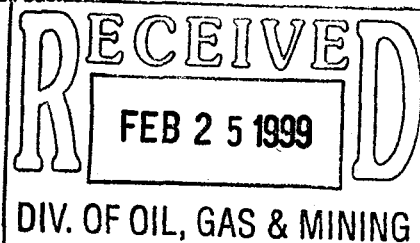
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (4/13/98)

Rig up PLS to tubing. Run in hole with fishing tool. Pick up bumper spring from seating nipple at 5,417'. Run in hole with perforation gun and perforate 4 SPF at 5,500'. Pull out of hole. Drop bumper spring and plunger and put well back on production.



| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 990224 |

*WTC 99
4-22-99
Orig. Form 15
dated rec'd.
6/30/98*

| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL ☐ GAS ☐ OTHER:

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages:
QQ, Sec, T., R., M.:

5. Lease Designation and Serial Number:
VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:
Natural Buttes 630

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | OPERATOR NAME CHANGE FOR WELLS |

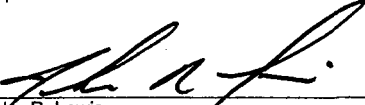
Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

13.

Name & Signature:


John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

| Check Appropriate Box | |
|--|---------|
| <input checked="" type="checkbox"/> Foreign Profit Corporation | \$35.00 |
| <input type="checkbox"/> Foreign Non-Profit Corporation | \$35.00 |
| <input type="checkbox"/> Foreign Limited Partnership | \$25.00 |
| <input type="checkbox"/> Foreign Limited Liability Company | \$35.00 |

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



L. JENSEN
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|-------------------------|-----------------------|--|-------------------|------------|
| EVANS FEDERAL #32-25 | 4304732406 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-25B | 4304732445 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #5-25B | 4304732453 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #11-25B | 4304732482 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #16-14EO | 4304732507 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-23EO | 4304732508 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #8-14EO | 4304732514 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #15-13EO | 4304732599 | DOMINION EXPLORATION & PR | LA | BLM |
| RBU #9-23EO | 4304732601 | DOMINION EXPLORATION & PR | LA | BLM |
| STATE #2-36E | 4304732979 | DOMINION EXPLORATION & PR | PR | STATE |
| STATE #2-36E | 4304732979 | DOMINION EXPLORATION & PR | LA PGW | STATE |
| STATE #1-36E | 4304733181 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #1-16F | 4304733360 | DOMINION EXPLORATION & PR | DR | STATE |
| RBU #5-3F | 4304733361 | DOMINION EXPLORATION & PR | FUT | BLM |
| RBU #5-16F | 4304733363 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-23F | 4304733367 | DOMINION EXPLORATION & PR | DR | BLM |
| EVANS FEDERAL #15-26E | 4304733508 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #9-26E | 4304733509 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #10-25E | 4304733510 | DOMINION EXPLORATION & PR | FUT | BLM |
| EVANS FEDERAL #14-25E | 4304733511 | DOMINION EXPLORATION & PR | FUT | BLM |
| FEDERAL #13-30B | 4304733581 | DOMINION EXPLORATION & PR | FUT | BLM |
| STATE #13-36A | 4304733598 | DOMINION EXPLORATION & PR | FUT | STATE |
| RBU #1-1D | 4304733599 | DOMINION EXPLORATION & PR | FUT | BLM |
| OSC #1-17 * | 430472030800S1 | DOMINION EXPLORATION & PR | SIEC | BLM |
| OSC #2 * | 430473008700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| OSC #4 * | 430473011300S1 | DOMINION EXPLORATION & PR | TA | BLM |
| OSC #4A-30 * | 430473012200S1 | DOMINION EXPLORATION & PR | SIEC | BLM |
| OSC #7-15E * | 430473021100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16E | 430473026000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #11-18F | 430473026600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-13E | 430473037400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15F | 430473037500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21F | 430473037600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-19F | 430473040500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #7-25B | 430473040600S01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-10E | 430473040800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11D | 430473040900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-14E | 430473041000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-23E | 430473041100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-16F | 430473041200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-17F | 430473058400S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-11F | 430473058500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16D | 4304730608 | DOMINION EXPLORATION & PR | PA | STATE |
| FEDERAL #7-25A | 430473062400S01 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #11-3F | 430473068900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-22E | 430473069800S1 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #4-11D | 430473071800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-23F | 4304730719 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-3E | 430473072000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-24E | 430473075900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-2F | 430473076000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #7-10F | 430473076100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-20F | 430473076200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22F | 430473076800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-14F | 430473082500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #2-11D | 430473082600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3F | 430473088700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-15E | 430473091500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-14E | 430473092600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-22E | 430473092700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-23E | 430473097000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-19F | 430473097100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-11F | 430473097300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-10E | 430473104600S1 | DOMINION EXPLORATION & PR | PR | BLM |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

| | |
|---|---|
| <input checked="" type="checkbox"/> | 4-KAS |
| 2-CDW <input checked="" type="checkbox"/> | 5-S <input checked="" type="checkbox"/> |
| 3-JLT | 6-FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N1095FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|---------------------|---------------------------------------|--------------------------|
| Name: <u>RBU 11-3F</u> | API: <u>43-047-30689</u> | Entity: <u>7050</u> | S <u>03</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013767</u> |
| Name: <u>RBU 11-22E</u> | API: <u>43-047-30698</u> | Entity: <u>7050</u> | S <u>22</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013792</u> |
| Name: <u>RBU 4-11D</u> | API: <u>43-047-30718</u> | Entity: <u>7070</u> | S <u>11</u> T <u>10S</u> R <u>18E</u> | Lease: <u>U-013818-A</u> |
| Name: <u>RBU16-23F</u> | API: <u>43-047-30719</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7369</u> |
| Name: <u>RBU 7-3E</u> | API: <u>43-047-30720</u> | Entity: <u>7050</u> | S <u>03</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013765</u> |
| Name: <u>RBU 11-24E</u> | API: <u>43-047-30759</u> | Entity: <u>7050</u> | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 7-10F</u> | API: <u>43-047-30761</u> | Entity: <u>7050</u> | S <u>10</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 6-20F</u> | API: <u>43-047-30762</u> | Entity: <u>7050</u> | S <u>20</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793-A</u> |
| Name: <u>RBU 8-14F</u> | API: <u>43-047-30825</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793-A</u> |
| Name: <u>RBU 2-11D</u> | API: <u>43-047-30826</u> | Entity: <u>7070</u> | S <u>11</u> T <u>10S</u> R <u>18E</u> | Lease: <u>U-013429-A</u> |
| Name: <u>RBU 16-3F</u> | API: <u>43-047-30887</u> | Entity: <u>7050</u> | S <u>03</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-037164</u> |
| Name: <u>RBU 1-15E</u> | API: <u>43-047-30915</u> | Entity: <u>7050</u> | S <u>15</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 1-14E</u> | API: <u>43-047-30926</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013792</u> |
| Name: <u>RBU 1-22E</u> | API: <u>43-047-30927</u> | Entity: <u>7050</u> | S <u>22</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013792</u> |
| Name: <u>RBU 1-23E</u> | API: <u>43-047-30970</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 4-19F</u> | API: <u>43-047-30971</u> | Entity: <u>7050</u> | S <u>19</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769-A</u> |
| Name: <u>RBU 13-11F</u> | API: <u>43-047-30973</u> | Entity: <u>7050</u> | S <u>11</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7206</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-26-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-26-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____ (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | | Unit: | RIVER BEND | | | |
|-------------------|-------------|--|--|--------|------------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (817) 870-2800 | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 9. API NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| COUNTY: Uintah | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732038 | RBU 6-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

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| 4304732213 | RBU 5-19F | SWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

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| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732991 | RBU 6-19F | SENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733087 | RBU 6-23F | SENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733715 | RBU 6-13E | SENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734663 | RBU 6-14E | SENW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734701 | RBU 12-11F | SENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

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| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

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| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SENE | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SENE | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|-------------|--------|---------|------|------|
| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|-----------|--------|-------|------|------|
| 4304730153 | NATURAL 1-2 | SENW | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NESW | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SENE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NESW | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SESE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NESE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SESW | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SENE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWNW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NENW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NENE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NENE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NESW | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWSW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWNW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

| | | | | | |
|---|--|--|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND | | | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: RBU 1-14E | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 | | | |
| PHONE NUMBER: 505 333-3159 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has TA'd this well in order to drill the RBU #24-14E on the same pad. We request an extension of the TA status with the intent of P&A'ing this well within the year. A specific P&A procedure will be submitted at a later date. | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining | | Date: <u>March 03, 2010</u> By: <u>[Signature]</u> | | | |
| NAME (PLEASE PRINT) Barbara Nicol | | PHONE NUMBER 505 333-3642 | | | |
| SIGNATURE N/A | | TITLE Regulatory Compliance Tech DATE 3/1/2010 | | | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| PHONE NUMBER: 505 333-3159 Ext | | 9. API NUMBER: 43047309260000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. requests a one-year extension on the TA status of this well;
 to return it to production or P&A when weather permits.

REQUEST DENIED

Utah Division of

Oil, Gas and Mining

Date: 02/15/2011

By: *Derek Quist*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 2/11/2011 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047309260000

See requirements of R649-3-36.

| | | | | | |
|---|--|--|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND | | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: RBW 1-14E | | | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 9. API NUMBER: 43047309260000 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests permission to complete this well from the Wasatch formation to the Green River formation. Please see the attached procedure. | | | | | |
| <div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: July 12, 2012 By: </div> | | | | | |
| NAME (PLEASE PRINT) Barbara Nicol | | PHONE NUMBER 505 333-3642 | | | |
| SIGNATURE N/A | | TITLE Regulatory Compliance Tech | | | |
| DATE 6/22/2012 | | | | | |

River Bend Unit #01-14E
Green River Recompletion (3 Stage) Procedure
1,261' FNL and 423' FEL, Sec 14, T10S, R19E
Uintah County, Utah/ API 43-047-30926
AFE # 1202961 / Acct ID # 162475

Formation: Currently Wasatch TA'd; Recomplete to Green River
Surface Csg: 8.625", 24# csg @ 400'. Cmt'd w/190 sxs Class G cmt w/celloflake.
Production Csg: 5.5", 17#, J-55 csg @ 6,583'. Cmt'd w/400 sxs Class G + adds lead slurry + 600 sxs RFC + adds tail slurry. Did not circ cmt to surf. TOC @ 800' by Temp Survey.
Drift: 4.767"
Capacity: 0.0232 bbls/ft or 0.9764 gals/ft
MaxTP: 4,255 psig (80% of 5,320 psig internal yield of 5.5", 17#, J-55 prod csg)
5.5" CIBP 4,000'
WA Perfs: 4,764' – 6,352'
PBTD: 6,543'

Comply with all Utah Oil and Gas Division, BLM, and XTO OIMS safety regulations.

1. MIRU completion rig. BD & KW w/2% KCl wtr.
2. DO CIBP @ 4,000'. TOH bit & tbg. PU & TIH w/4-3/4" bit, 5-1/2" csg scr & 2-3/8" tbg. TOH bit & scr.
3. Correlate existing GR/CCL (dated 5/21/82) depths to Schl GR/FDC/CNL log dated 12/5/81.
4. TIH & set 8K CIBP @ 4,714' (50' abv top WA perf @ 4,764'). TOH.
5. TIH w/treating pkr. Set pkr @ 4,600'. PT CIBP @ 4,714' to 2,000 psig for 5 min. Rel pkr. TOH & LD tbg & pkr.
6. ND BOP. Install 5K psig WP frac vlv.
7. PT frac vlv, 5-1/2" csg & 8K CIBP @ 4,714' to 4,520 psig (85% of 5-1/2", 17#, J-55 csg internal yield rating) for 5 min. Max TP will be 4,255 psig (80% of csg internal yield rating), but can go up to 4,520 psig to BD perfs. RDMO completion rig.
8. MI 5 – 500 bbl frac tanks & 1 flowback tank. Fill frac tanks w/2% KCl wtr w/biocide adds.

9. MIRU WLU & mask trk. RU full lubricator. Perf GR Stage 1 w/3-1/8" csg gun loaded w/4 JSPF @ 120 deg phasing (Titan EXP-3319-331 charges: 19.0 gm, 0.49" EHD & 21.92" pene in 4-1/2" csg or equiv performance charges) ttl 68 holes. Correlate depth to GR/CCL log. RD WL lubricator.

Stage 1 Green River Perfs

| Perf Depth | Interval | # of Holes |
|-----------------|----------|------------|
| 4,646' - 4,650' | 4' | 16 |
| 4,636' - 4,640' | 4' | 16 |
| 4,628' - 4,632' | 4' | 16 |
| 4,615' - 4,620' | 5' | 20 |

10. MIRU acid/frac equip. Review Stage 1 treatment schedule w/service company to confirm treatment rate, stage volumes, flush volumes, chemicals, acid, HHP, proppant & water required on loc. PT surface lines to 5,000 psig. At end of job, will need to fill out Frac Disclosure Form for total amount of chemicals, sand & water pumped.
11. **1st Stage:** BD perfs w/2% KCl wtr & EIR. Acidize & frac GR perfs (as above) down 5-1/2" csg @ 25 BPM. Spearhead 500 gals of 15% NEFE HCl acid followed by 1,500 gals 2% KCl wtr spacer. Frac w/17,450 gals 17# XL gelled frac fluid (borate XL 2% KCl wtr + adds) carrying 43,500 lbs 20/40 white sand. Over flush 500 gals past btm perf & spot acid to top perf on next zone by ppg 1,100 gals slick 2% KCl wtr, 500 gals 15% NEFE HCl acid & 3,435 gals slick 2% KCl wtr. Rec ISIP & 5" SIP. SWI. RD frac lines.

| Stage 1 | Volume (gal) | Fluid | Sd Conc. (ppg) | Stage Sd (lbs) | Cum Sd (lbs) |
|-----------------------|--------------|-------------------|----------------|----------------|--------------|
| 1 - BD & EIR | 500 | 2% KCl wtr | | | |
| 2 - Acid | 500 | 15% NEFE HCl acid | | | |
| 3 - Spacer | 1,500 | 2% KCl wtr | | | |
| 4 - Pad | 5,220 | 17# XL gel wtr | | | |
| 5 - Prop Laden Fluid | 1,305 | 17# XL gel wtr | 1 | 1,305 | 1,305 |
| 6 - Prop Laden Fluid | 2,175 | 17# XL gel wtr | 2 | 4,350 | 5,655 |
| 7 - Prop Laden Fluid | 2,610 | 17# XL gel wtr | 3 | 7,830 | 13,485 |
| 8 - Prop Laden Fluid | 2,390 | 17# XL gel wtr | 4 | 9,570 | 23,055 |
| 9 - Prop Laden Fluid | 2,000 | 17# XL gel wtr | 5 | 10,005 | 33,060 |
| 10 - Prop Laden Fluid | 1,740 | 17# XL gel wtr | 6 | 10,440 | 43,500 |
| 11 - Flush | 1,100 | Slick 2% KCl wtr | | | |
| 12- Acid | 500 | 15% NEFE HCl acid | | | |
| 13 - Flush | 3,435 | Slick 2% KCl wtr | | | |

12. RU WL lubricator. Set 5-1/2", 8K CBP @ +/- 4,350' (don't set CBP in a csg collar).

13. Perf GR Stage 2 w/3-1/8" csg gun loaded w/4 JSPF @ 120 deg phasing (Titan EXP-3319-331 charges: 19.0 gm, 0.49" EHD & 21.92" pene in 4-1/2" csg or equiv performance charges) ttl 74 holes. Correlate perf depth to GR/CCL. RD WL lubricator.

Stage 2 Green River Perfs

| Perf Depth | Interval | # of Holes |
|-----------------|----------|------------|
| 4,082' – 4,088' | 6' | 24 |
| 4,053' – 4,059' | 6' | 24 |
| 4,045' – 4,047' | 2' | 8 |
| 4,029' – 4,033' | 4' | 16 |

14. RU frac lines. Review Stage 2 treatment schedule w/service company to confirm treatment rate, stage volumes, flush volumes, chemicals, acid, HHP, proppant & water required on loc. PT surface lines to 5,000 psig. At end of job, will need to fill out Frac Disclosure Form for total amount of chemicals, sand & water pumped.
15. **2nd Stage:** Acidize & frac GR perfs (as above) down 5-1/2" csg @ 25 BPM. BD perfs w/2% KCl wtr & EIR. Frac w/19,650 gals 17# XL gelled frac fluid (borate XL 2% KCl wtr + adds) carrying 49,000 lbs 20/40 white sand. Over flush 500 gals past btm perf & spot acid to top perf on next zone by ppg 1,500 gals slick 2% KCl wtr, 500 gals 15% NEFE HCl acid & 2,490 gals slick 2% KCl wtr. Rec ISIP & 5" SIP. SWI. RD frac lines.

| Stage 2 | Volume (gal) | Fluid | Sd Conc. (ppg) | Stage Sd (lbs) | Cum Sd (lbs) |
|----------------------|--------------|-------------------|----------------|----------------|--------------|
| 1 - BD & EIR | 500 | 2% KCl wtr | | | |
| 2 - Pad | 5,880 | 17# XL gel wtr | | | |
| 3 - Prop Laden Fluid | 1,470 | 17# XL gel wtr | 1 | 1,470 | 1,470 |
| 4 - Prop Laden Fluid | 2,450 | 17# XL gel wtr | 2 | 4,900 | 6,370 |
| 5 - Prop Laden Fluid | 2,940 | 17# XL gel wtr | 3 | 8,820 | 15,190 |
| 6 - Prop Laden Fluid | 2,695 | 17# XL gel wtr | 4 | 10,780 | 25,970 |
| 7 - Prop Laden Fluid | 2,254 | 17# XL gel wtr | 5 | 11,270 | 37,240 |
| 8 - Prop Laden Fluid | 1,960 | 17# XL gel wtr | 6 | 11,760 | 49,000 |
| 9 - Flush | 1,500 | Slick 2% KCl wtr | | | |
| 10 - Acid | 500 | 15% NEFE HCl acid | | | |
| 11 - Flush | 2,490 | Slick 2% KCl wtr | | | |

16. RU WL lubricator. Set 5-1/2", 8K CBP @ +/- 3,565' (don't set CBP in a csg collar).

17. Perf GR Stage 3 w/3-1/8" csg gun loaded w/4 JSPF @ 120 deg phasing (Titan EXP-3319-331 charges: 19.0 gm, 0.49" EHD & 21.92" pene in 4-1/2" csg or equiv performance charges) ttl 84 holes. Correlate perf depth to GR/CCL. RD WL lubricator.

Stage 3 Green River Perfs

| Perf Depth | Interval | # of Holes |
|-----------------|----------|------------|
| 3,098' - 3,102' | 4' | 16 |
| 3,073' - 3,087' | 14' | 56 |
| 3,061' - 3,064' | 3' | 12 |

18. RU frac lines. Review Stage 3 treatment schedule w/service company to confirm treatment rate, stage volumes, flush volumes, chemicals, acid, HHP, proppant & water required on loc. PT surface lines to 5,000 psig. At end of job, will need to fill out Frac Disclosure Form for total amount of chemicals, sand & water pumped.
19. **3rd Stage:** BD perfs w/2% KCl wtr & EIR. Acidize & frac GR perfs (as above) down 5-1/2" csg @ 25 BPM. BD perfs & EIR with spotted acid & 2% KCl wtr. Frac w/27,500 gals 17# XL gelled frac fluid (borate XL 2% KCl wtr + adds) carrying 68,500 lbs 20/40 white sand. Over flush 500 gals past btm perf by ppg 3,530 gals slick 2% KCl wtr. Rec ISIP & 5" SIP. SWI. RD frac lines.

| Stage 3 | Volume (gal) | Fluid | Sd Conc. (ppg) | Stage Sd (lbs) | Cum Sd (lbs) |
|----------------------|--------------|------------------|----------------|----------------|--------------|
| 1 - BD & EIR | 500 | 2% KCl wtr | | | |
| 2 - Pad | 8,220 | 17# XL gel wtr | | | |
| 3 - Prop Laden Fluid | 2,055 | 17# XL gel wtr | 1 | 2,055 | 2,055 |
| 4 - Prop Laden Fluid | 3,425 | 17# XL gel wtr | 2 | 6,850 | 8,905 |
| 5 - Prop Laden Fluid | 4,110 | 17# XL gel wtr | 3 | 12,330 | 21,235 |
| 6 - Prop Laden Fluid | 3,768 | 17# XL gel wtr | 4 | 15,070 | 36,305 |
| 7 - Prop Laden Fluid | 3,151 | 17# XL gel wtr | 5 | 15,755 | 52,060 |
| 8 - Prop Laden Fluid | 2,740 | 17# XL gel wtr | 6 | 16,440 | 68,500 |
| 9 - Flush | 3,530 | Slick 2% KCl wtr | | | |

20. Get Frac Reports & Frac Disclosure Form from treating company.
21. RU WL lubricator. Set 5-1/2", 8K CBP @ +/- 2,950' (don't set CBP in a csg collar).
22. RDMO WLU, mast trk & acid/frac equip.
23. MIRU completion rig. MI +/- 148 jts (+/- 4,750') 2-3/8", 4.7#, J-55, EUE 8rd tbg pulled from well & yard. MIRU AFU.

24. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, SN & 2-3/8" tbg. DO CBP's @ 2,950' (kill plug), 3,400'. TIH to +/- 4,714' (new PBSD – CIBP set in Step 4). Circulate clean. RDMO AFU.

25. TOH & LD excess tbg & bit.

26. TIH w/tbg & BHA as follows:

- a) 5-1/2" x 2-3/8" TAC (2" ID) w/MS collar on btm
- b) 2-3/8" x 6' EUE 8rd tbg sub
- c) 2-3/8" x 4' EUE 8rd perf sub
- d) 2-3/8" API SN (1.78" ID)
- e) +/- 146 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg
- f) tbg hanger

27. ND BOP. Ld SN @ +/- 4,670' w/TAC @ +/- 4,678' & EOT @ +/- 4,680'. NU tbg hd.

28. Swab well clean.

29. TIH w/rod assembly as follows:

- a) 1" x 8' GA
- b) 2" x 1-1/2" x 16' x 19' RWBC pump
- c) 3/4" x 4' stabilizer bar
- d) 3/4" – 26,000 lb HF shear tl
- e) 3/4" x 4' stabilizer bar
- f) 6 – 1-1/4" API K sinker bars
- g) 22 – 3/4" Norris-96 sucker rods w/T-couplings & molded on guides
- h) +/- 158 – 3/4" Norris-96 sucker rods w/T-couplings
- i) 3/4" Norris-96 sucker rod subs as needed
- j) 1-1/2" x 22' harden steel PR

30. Space out pmp. Install stuffing box & rod rotator. Load tbg & long stroke w/rig to ensure pmp action. Clamp off rods.

31. RDMO PU.

32. MI & build separator, tank battery & flowlines.

33. MI & set American C-228-246-86 pumping unit w/C-96 gas engine w/6" engine sheave (used pumping unit fr/RBU 11-16F location). Pumping unit has K-76 crank arms, 30.2 gear reducer, 36" gearbox sheave & 2 master weights w/inserts. Pumping speed should be +/- 2.5 x 86" SPM. Set CB weights as follows (calc'd CBM 408M in-lbs & CB effect 10,300#):

| Description | CB Weights | Position |
|-------------|----------------------------|----------|
| Left Lag | T20A-57 w/T20A-58 inserts* | 6" |
| Left Lead | T20A-57** | 6" |
| Right Lag | T20A-57** | 6" |
| Right Lead | T20A-57 w/T20A-58 inserts* | 6" |

* weights are on pumping unit

** need to add (can use equiv weight Lufkin master wt)

34. Gauge tanks. Shoot static FL before starting pumping unit. Start well pumping @ 2.5 SPM x 86". SRod pumping eval run @ 2.5 SPM is attached. Run dynamometer within 48 hrs of starting ppg unit. Shoot fluids levels @ 2 days after start up. If well is not ppg off in 2 days, shoot FL @ 9 days after start up.
35. Report well tests for at least 5 days.
36. If we are unable to get well pmp'd off @ 2.5 SPM we can change the engine sheave to 10" & go to 3.5 SPM w/o overloading the ppg unit. SRod ppg eval run @ 3.5 SPM is attached.

Regulatory

- File NOI & Subsequent Sundry Notice for Recompletion

Equipment

- 5 – 500 bbl frac tanks
- Completion Rig
- 5K frac vlv
- WLU for logging, setting plugs & perforating
- CIBP & CBP's
- Frac equip
- AFU for clean out
- 4-3/4" bit

Tubing

- 5-1/2" x 2-3/8" TAC (2" ID) w/MS collar on btm
- 2-3/8" x 6' 8rd EUE tbg sub
- 2-3/8" x 4' 8rd EUE perf sub
- 2-3/8" API SN (1.78" ID)
- +/- 146 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg
- tbg hngr

Rods

- 1" x 8' GA
- 2" x 1-1/2" x 16' x 19' RWBC pmp
- 3/4" x 4' stabilizer bar
- 3/4" – 26,000 lb HF shear tl
- 3/4" x 4' stabilizer bar
- 6 – 1-1/4" API K sinker bars
- 22 – 3/4" Norris-96 rods w/T-couplings & molded on guides
- +/- 158 – 3/4" Norris-96 rods w/T-couplings\
- 3/4" Norris-96 rod subs as needed
- 1-1/2" X 22' harden steel PR

Sundry Number: 27020 API Well Number: 43047309260000

RECEIVED: Jun. 22, 2012

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBW 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/14/2012 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER | |
| | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> APD EXTENSION | |
| | OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has set a CIBP @ 4,714' and recompleted this well to the Green River formation. Please see the attached summary report. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2012 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 9/12/2012 | |

Riverbend Unit 01-14E

7/17/2012: MIRU. DO CIBP. TOH tbq. TIH w/bit, csg scr & tbq.

7/18/2012: TOH & LD tbq & BHA. NU frac vlv. MIRU WLU. RIH w/GR. RIH w/CIBP & set @ 4,714'. RDMO WLU. PT csg, CIBP & frac vlv. RDMO.

7/31/2012: MIRU WLU. RIH w/csg guns loaded w/22 gm chrgs. Perf GR stg #1 intv fr/4,646' - 4,650', 4,636' - 4,640', 4,628' - 4,632' & 4,615' - 4,620' w/4 JSPF, 120 deg phasing, 0.44" EHD, 23.54" pene, 68 holes. POH & LD perf guns. RDMO WLU.

8/6/2012: MIRU frac equip & WLU. Spearhead 1,000 gals 15% HCl ac & fracd GR stg #1 perfs fr/4,615' - 4,650' w/17,876 gals 2% KCl wtr & XL gelled fld carrying 43,300# sd. Set CBP @ 4,550'. Perf GR stg #2 fr/4,029' - 4,033', 4,045' - 4,047', 4,053' - 4,059' & 4,082' - 4,088' w/4 JSPF, 120 deg phasing, 0.44" EHD, 23.54" pene., 72 holes w/csg guns loaded w/22 gm chrgs. POH LD perf guns. Spearhead 500 gals 15% HCl ac & fracd GR stg #2 perfs fr/4,029' - 4,088' w/19,685 gals 2% KCl wtr & XL gelled fld carrying 46,350# sd. Set CBP @ 3,530'. Perf GR stg #3 fr/3,061' - 3,064', 3,073' - 3,087' & 3,098' - 3,102' w/4 JSPF, 120 deg phasing, 0.44" EHD, 23.54" pene., 84 holes w/csg guns loaded w/22 gm chrgs. POH LD perf guns. Spearhead 500 gals 15% HCl ac & fracd GR stg #3 perfs fr/3,061' - 3,102' w/8,720 gals 2% KCl wtr & XL gelled fld pad. Unable to finish stg #3 due to engine probs.

8/7/2012: Fracd GR stg #3 perfs fr/3,061' - 3,102' w/17,876 gals 2% KCl wtr & XL gelled fld carrying 67,690# sd.

8/10/2012: MIRU rig & WLU. Set CBP @ 2,940'. RDMO WLU. TIH bit & tbq.

8/13/2012: DO CBPs. TOH tbq. Start F tst.

8/14/2012: TOH & LD tbq. RDMO.

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| PHONE NUMBER: 505 333-3145 Ext | | 9. API NUMBER: 43047309260000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CEMENT SQUEEZE | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to perform a cement squeeze for Stage #3 of the Green River perms from 3,061' - 3,102'. Please see the attached procedure. | | |
| <div>Accepted by the Utah Division of Oil, Gas and Mining</div> <div>Date: September 17, 2012</div> <div>By: <u>Derek Quist</u></div> | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 9/17/2012 | |

River Bend Unit #01-14E
Green River Cement Squeeze
1,261' FNL and 423' FEL, Sec 14, T10S, R19E
Uintah County, Utah/ API 43-047-30926
AFE # 1202961 / Acct ID # 162475

Formation: Green River
Surface Csg: 8-5/8", 24# csg @ 400'. Cmt'd w/190 sxs Class G cmt w/celloflake.
Production Csg: 5-1/2", 17#, J-55 csg @ 6,583'. Cmt'd w/400 sxs Class G + adds lead slurry + 600 sxs RFC + adds tail slurry. Did not circ cmt to surf. TOC @ 800' by Temp Survey.
Drift: 4.767"
Capacity: 0.0232 bbls/ft or 0.9764 gals/ft
MaxTP: 4,255 psig (80% of 5,320 psig internal yield of 5.5", 17#, J-55 prod csg)
5-1/2" RBP: 3,209'
GR Perfs: 3,061' – 4,650'
PBTD (CIBP): 4,714'

Comply with all Utah Oil, Gas & Mining Division, BLM, and XTO OIMS safety regulations. Contact Dustin Doucet (UDOGM) @ 801-538-5281 & Michael Lee (BLM) @ 435-781-4432 at least 24 hrs before job start. The cement squeeze job will only be for stage #3 of the Green River perfs from 3,061' - 3,102'.

Cement Lead: 200 sks Thix-O Cmt Type V (14.2 #/gal, 1.60 cuft/sk, 7.90 gal/sk)
Premium V cmt 100%
Gypsum 10% (BWOC)
Calcium Chloride 2% (BWOC)
Cement Tail: 50 sks Premium G Cmt (15.8 #/gal, 1.15 cuft/sk, 5.0 gal/sk)
Premium G cmt 100%
Calcium Chloride 2% (BWOC)

1. MIRU completion rig. BD well. ND WH. NU BOP.
2. TOH 88 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg & 5-1/2" 32 A ten pkr. LD pkr. PU & TIH w/5-1/2" HD pkr & 2-3/8" tbg. Set pkr @ +/- 2,500'.
3. MIRU ProPetro cmt pmp truck and equip. Est inj rate, pmp 10 bbls fresh wtr. Pmp 57 bbls Thix-O cmt lead w/adds followed by 10 bbls Premium G cmt tail w/adds. Displ cmt past pkr w/10 bbls fresh wtr. WOC.
4. PT csg section fr/3,209' (RBP) – 2,500' (pkr) to 550 psig for 30". If unsuccessful PT, re-attempt sqz. If success, TOH 2-3/8" tbg & 5-1/2" pkr. LD pkr. RDMO cmt equip.
5. TIH w/4-3/4" rock tooth bit & 2-3/8" tbg. CO cmt/sd to RBP @ 3,209'. TOH & LD 4-3/4" bit. TIH and rec 5-1/2" RBP @ 3,209'. LD RBP.
6. Run production equip as planned in original completion procedure w/o TAC.
7. RDMO completion rig.

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: RBW 1-14E |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 9. API NUMBER: 43047309260000 |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2012 | <input type="checkbox"/> ALTER CASING |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS |
| | <input type="checkbox"/> CHANGE WELL STATUS |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |
| | <input type="checkbox"/> CONVERT WELL TYPE |
| | <input type="checkbox"/> DEEPEN |
| | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE |
| | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF |
| | <input type="checkbox"/> SI TA STATUS EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION |
| | <input checked="" type="checkbox"/> OTHER |
| | OTHER: CEMENT SQUEEZE |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a cement squeeze on the upper interval
 Green River perms 3,061' - 3,102' per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 29, 2012

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/24/2012 | |

Riverbend Unit 01-14E

9/19/2012: MIRU. TOH 2-3/8" tbg. Set PKR @ 2,498'. MIRU EIR of 3 BPM @ 500 psig. Sqz perfs fr/3,061' to 3,102' w/200 sks Thix-Otropic V, 10% gyp, 14.2 ppg, 1.6 yield, and 70 sks of Premium "G", 2% CACL2, 15.8 ppg, 1.15 yield. Sqzd cmt to 2,000 psig, held gd. Rls PKR and TOH w/ tbg. Set PKR @ 2,240', and pressure sqz to 2,000 psig.

9/20/2012: Rls PKR and TOH 2-3/8" tbg, LD PKR. TIH w/4-3/4" bit, and 2-3/8" tbg. Tgd cmt @ 2,585'. RU pwr swvl. Estab circ w/rig pmp, and CO cmt fr/2,585' to 3,106'. Circ well cln. Tst sqz perfs and csg to 900 psig for 10", gd tst. TIH w/tbg and tgd 24' of sd @ 3,185'. RD pwr swvl, TOH w/tbg, LD CO BHA.

9/21/2012: TIH w/ret tl, tgd 24' of sd @ 3,185'. RU pwr swvl, and CO sd w/rig pmp to RBP @ 3,209'. Circ well cln. Rls RBP, TOH LD RBP & ret tl. TIH w/4-3/4" bit, 5-1/2" scr, SN, and 2-3/8" tbg. Tgd 24' of fill @ 4,690'. MIRU AFU. Estab circ and CO sd to PBTD @ 4,714'. Circ well cln. RD pwr swvl. TOH w/tbg and LD CO BHA. TIH w/MS col, tbg sub, perf'd sub, SN, and 2-3/8" tbg. EOT @ 2,340'.

9/24/2012: Cont to TIH w/prod tbg as follows: MS col, tbg sub, perf sub, SN & 2-3/8" tbg. EOT @ 4,665', & SN @ 4,654'. MIRU and flsh tbg w/30 bblls of hot TW. Broach. Drpd SV, and tstd tbg to 2,000 psig, gd tst. RIH w/fishing tls on sd line, latch and rec SV. POH RD swb tls. Ld tbg on hgr. ND BOP, NU WH. TIH pump and rods. Seated pmp. PT tbg to 500 psig w/3 bblls TW wtr for 10". Tstd gd. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RDMO.

=====Riverbend Unit 01-14E=====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: P.O. BOX 6501
city ENGLEWOOD
state CO zip 80155

Operator Account Number: N 2615

Phone Number: (303) 397-3727

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304730926 | RBU 1-14E | | NENE | 14 | 10S | 19E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 7050 | 10809 | 11/5/1981 | | | 8/14/2012 | |
| Comments: WSTC = GRRV Removed from unit 11/9/2012 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
NOV 07 2012

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REG. COMPLIANCE TECH

11/1/2012

Title

Date

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2012 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: <input type="text" value="PWOP"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has first delivered this well from the GRRV formation @ 1130 hours on 11/09/2012. There is a CIBP @ 4,714' (above the WSTC formation). The well has been put on a PU @ 86" SL X 4.7 SPM. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2012 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 11/19/2012 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECOMPLETION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | | | |
|--|----------------------|-------------------|--|---------------------|------------------------|---|-----------------------|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. UTU013792 | | | | | |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff.Resvr., Other | | | | | | 6. If Indian, Allottee or Tribe Name N/A | | | | | |
| 2. Name of Operator XTO Energy Inc. | | | | | | 7. Unit or CA Agreement Name and No. RIVERBEND UNIT | | | | | |
| 3. Address P.O. BOX 6501, ENGLEWOOD, CO 80155 | | | 3a. Phone No. (include area code) | | | 8. Lease Name and Well No. RBU 1-14E | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1261' FNL & 423' FEL At top prod. interval reported below At total depth SAME | | | | | | 9. API Well No. 43-047-30926 | | | | | |
| 14. Date Spudded 11/5/1981 | | | | | | 15. Date T.D. Reached 12/4/1981 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/09/2012 | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 18. Total Depth: MD TVD 6615' | | | 19. Plug Back T.D.: MD TVD 4714' | | | 20. Depth Bridge Plug Set: MD TVD 4714' | | | 11. Sec., T., R., M., or Block and Survey or Area NENE SEC. 14-T10S-R19E | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | 12. County or Parish UINTAH | | 13. State UTAH | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | 17. Elevations (DF, RKB, RT, GL)* 5071' GL | | | | | |
| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | |
| 12-1/4" | 8-5/8" | 24# | 0 | 400' | | 190 SX | | SURF | | | |
| 7-7/8" | 5-1/2" | 17# | 0 | 6583' | | 1000 SX | | 800' | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 24. Tubing Record | | | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | |
| 2-3/8" | 4665' | | | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | | | |
| A) GRRV | | 3061' | 3102' | 3061' - 3102' | | 0.44" | 84 | CEMENT SQZ 9/19/12 | | | |
| B) GRRV | | 4029' | 4088' | 4029' - 4088' | | 0.44' | 72 | OPEN | | | |
| C) GRRV | | 4615' | 4650' | 4615' - 4650' | | 0.44' | 68 | OPEN | | | |
| D) WSTC PREV. REPORTED | | 4764' | 6352' | 4764' - 6352' | | 0.43' | 84 | CTBP @ 4714' | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | | | |
| Depth Interval | | | Amount and Type of Material | | | | | | | | |
| 3061' - 3102' | | | A. w/500 g 15% HCl ac. Frac w/17,876 g wtr gelled fld carrying 67,690# 20/40 sd. | | | | | | | | |
| 4029' - 4088' | | | A. w/500 g 15% HCl ac. Frac w/19,685 g wtr gelled fld carrying 46,350# 20/40 sd. | | | | | | | | |
| 4615' - 4650' | | | A. w/500 g 15% HCl ac. Frac w/17,876 g wtr gelled fld carrying 43,300# 20/40 sd. | | | | | | | | |
| 4764'-6352' PREV. RPTD | | | Frac w/89,430 g foam carrying 155,000# 20/40 sd. | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| 11/9/12 | 11/15/12 | 24 | → | 10 | 5 | 10 | | | PUMP RECEIVED | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | | | |
| -- | 40 | 493 | → | 10 | 5 | 10 | | PRODUCING NOV 23 2012 | | | |
| 28a. Production-Interval B | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| | | | → | | | | | | DIV. OF OIL, GAS & MINING | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | | | |
| | | | → | | | | | | | | |

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------|--------------|
| | | | | | Meas. Depth |
| | | | | X MARKER | 2014' |
| | | | | WASATCH TONGUE | 4237' |
| | | | | GREEN RIVER TONGUE | 4594' |
| | | | | WASATCH | 4758' |
| | | | | CHAPITA WELLS | 5478' |
| | | | | UTELAND BUTTES | 6502' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 11/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/15/2013 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input type="text" value="PARAFFIN TRTMT"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed a paraffin treatment on this well per the following: 2/15/2013: MIRU hot oil trk. Pmpd 50 BW & 55 gal paraffin solvent @ 190 deg F. RDMO hot oil trk. RWTP 2/15/2013. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2013 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 3/12/2013 | |

| | | |
|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/6/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: PARAFFIN TRTMT | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed a paraffin treatment on this well per the following: 3/6/2013: MIRU hot oil trk. Pmpd 50 BW & 10 gal paraffin solvent @ 190 deg F. RDMO hot oil trk. RWTP 3/6/2013. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 13, 2013 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 3/12/2013 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 1-14E | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047309260000 | |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | PHONE NUMBER: 303 397-3727 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Paraffin Treatment"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/8/2013 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 5/3/2013: MIRU. Ppd dwn tbg w/30 bbls TFW @ 180 deg F due to hvy paraffin on rods. TOH rods & pmp. SWI w/csg flwg to sales. SDFWE. 5/6/2013: MIRU hot oiler. Ppd dwn csg w/50 bbls oil mixd w/20 gal paraffin dispersant @ 200 deg F. Att to swb well w/no success due to hard blk oil in tbg. Ppd dwn csg w/23 bbls oil @ 200 deg F. Ppd dwn tbg w/6 bbls oil @ 200 deg F. Cont ppg dwn tbg w/8 bbls TFW @ 200 deg. Well started circ. SWI & SDFN. 5/7/2013: Swbd well dry. SWI & SDFN. 5/8/2013: Swab. PU & TIH w/new pmp & rods. HWO & RWTP ppg @ 1:00 p.m. RDMO.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 29, 2013

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| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 5/15/2013 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: PARAFFIN TREATMENT | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well per the following: 10/10/2013: MIRU Hot Oiler. Pmpd 60 bbl condensate @ 75 deg F dwn csg. Pmpd 20 bbl TFW @ 250 deg F dwn csg. RDMO Hot Oiler. RWTP 10/10/2013. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2013 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/18/2013 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
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| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: <input type="text" value="Paraffin Treatment"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well per the following: 11/8/2013: MIRU Hot Oil Pmp Trk. NU to csg. Pmpd 40 bbl condensate @ 100 deg F. Pmpd 20 bbl TFW @ 275 deg F dwn csg. RDMO Hot Oiler. RWTP 11/08/2013. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2013 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 11/19/2013 | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBW 1-14E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261 FNL 0423 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047309260000 |
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| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: <input type="text" value="Paraffin Treatment"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well per the following: 12/2/2013: MIRU hot oil pmp trk. NU hd lines to csg. Pmpd 60 bbl condensate @ 100 deg F. Pmpd 5 bbl prod water @ 130 deg F dwn csg. ND hd lines. RDMO hot oiler. RWTP 12/02/2013. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2014 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/10/2013 | |

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|---|--|--|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|---|------------------------------------|---|---|---|--|---|--|--|--|---|--|--|--|---|--------------------------------|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBW 1-14E | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/23/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input checked="" type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input checked="" type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WATER SHUTOFF | <input checked="" type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well and pumping unit have remained shut-in since it last produced on 6/21/2014. The well has remained in a static state with zero psig on casing and tubing. The site has been visited regularly as part of normal operations responsibilities and pressures have remained at zero. XTO is currently reviewing production and test data to determine productivity and potential for work over and return to production. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 27, 2015</u> By: <u>[Signature]</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Malia Villers | | PHONE NUMBER 303 397-3670 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | | TITLE Lead Permitting Analyst | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE 10/23/2015 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |